

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dunne-Gardner Petroleum, Inc.

API NO. 15-097-20,858

ADDRESS Suite 250, 200 West Douglas

COUNTY Kiowa

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Jack D. Dunne

PROD. FORMATION

PHONE (316) 265-1611

LEASE Thompson

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C SE NE

DRILLING Dunne-Gardner Petroleum, Inc.

660 Ft. from East Line and

CONTRACTOR

1980 Ft. from North Line of

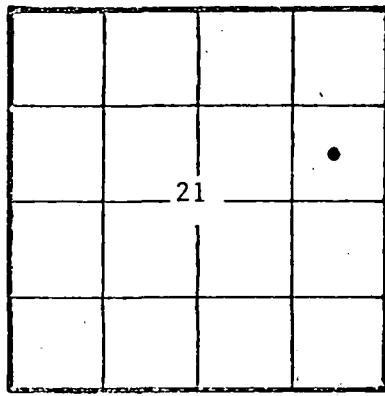
ADDRESS Suite 250, 200 West Douglas

the NE/4 SEC. 21 TWP. 27S RGE. 17W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Dunne-Gardner Petroleum, Inc.



CONTRACTOR

ADDRESS Suite 250, 200 West Douglas

KCC _____
KGS _____
(Office Use)

Wichita, Kansas 67202

TOTAL DEPTH 4,825' PBDT

SPUD DATE 2/6/82 DATE COMPLETED 2/16/82

ELEV: GR 2133 DF KB 2142.5

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8", 225 sx DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Donald E. Hunt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS accountant (FOR) Dunne-Gardner Petroleum, Inc.

OPERATOR OF THE Thompson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

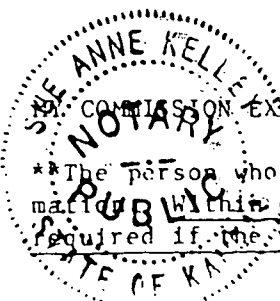
RECEIVED
STATE CORPORATION COMMISSION
JUL 18 1983
CONSERVATION DIVISION
Wichita, Kansas

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF February, 1982.

[Signature]
NOTARY PUBLIC

COMMISSION EXPIRES: July 16, 1985



**The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|-----------------------------------------------------------------------------------------------------------------------------------------------------|------|--------------------|-----|--------|---------------|--------------|
| FROM | TO | DESCRIPTION | | | LOG TOPS | |
| 0 | 427 | Shale and sand | | | | |
| 427 | 444 | Blaine | | | | |
| 444 | 2143 | Sand and shale | | | Anhydrite | 1052 (+1090) |
| 2143 | 2775 | Lime and shale | | | Heebner | 3940 (-1798) |
| 2775 | 3170 | Shale | | | Brown Lime | 4093 (-1951) |
| 3170 | 3845 | Lime and shale | | | Lansing | 4112 (-1970) |
| 3845 | 4114 | Lime | | | Stark Shale | 4394 (-2252) |
| 4114 | 4225 | Lime and shale | | | B/Kansas City | 4518 (-2376) |
| 4225 | 4342 | Lime | | | Marmaton | 4545 (-2403) |
| 4342 | 4425 | Lime and shale | | | Cherokee | 4614 (-2472) |
| 4425 | 4515 | Lime | | | Mississippian | 4675 (-2515) |
| 4515 | 4591 | Lime and shale | | | Kinderhook | |
| 4591 | 4658 | Lime | | | Shale | 4704 (-2562) |
| 4658 | 4734 | Lime, shale & sand | | | Kinderhook | |
| 4734 | 4825 | Lime | | | Sand | 4718 (-2576) |
| 4825 | | Rotary total depth | | | Viola | 4779 (-2628) |
| | | | | | LTD | 4816 |
| | | | | | RTD | 4825 |
| DST #1, 4697-4734, 30-60-30-60, recovered 20' drilling mud, very slight trace of oil, FP 39-39/39-39# SIP 68-49# HH 2741-2410# BHT 128° | | | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface casing | | 8-5/8" | 20# | 325' | | 225 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--------------------------|-----------------------------------------------------|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|-----------------------------------------------------|---------|

| | | | | |
|---------------------------------|-----------|---------|---------|---------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water % | Gas-oil ratio |
|---------------------------------|-----------|---------|---------|---------------|

Disposition of gas (vented, used on lease or sold)

Perforations

