

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5731 EXPIRATION DATE 6-30-84
 OPERATOR KENT ANDERSON API NO. 15-113-20,976 0000
 ADDRESS PO Box 502 COUNTY MCPHERSON
GALVA, KANSAS 67443 FIELD RITZ-CANTON
 ** CONTACT PERSON KENT ANDERSON PROD. FORMATION MISSISSIPPI
 PHONE 913-965-2670
 PURCHASER NCRA LEASE THOMPSON
 ADDRESS PO Box 1167 WELL NO. B#1
MCPHERSON, KANSAS 67460 WELL LOCATION NE NE SE
 DRILLING CONTRACTOR BLACKSTONE DRILLING INC 2310 Ft. from SOUTH Line and
 ADDRESS PO Box 1184 330 Ft. from EAST Line of (E)
MCPHERSON KANSAS 67460 the SE 4 Qtr.) SEC 22 TWP 19 RGE 2W (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		22	

KCC _____
 KGS _____
 SWD/REP _____
 PLG. _____
 NGPA _____

US 56

TOTAL DEPTH 3014 PBD 3013
 SPUD DATE 3-15-82 DATE COMPLETED 3-20-82
 ELEV: GR _____ DF _____ KB 1559

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 08148

Amount of surface pipe set and cemented 206' DV Tool Used? _____
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

KENT ANDERSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kent Anderson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of September, 1983.

VIRGINIA L. WINSLOW
 STATE NOTARY PUBLIC
 My Appointment Expires
1-19-1985
 McPherson County, Kansas

Virginia L Winslow
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

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 STATE CORPORATION COMMISSION
 SEP 28 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR

KENT ANDERSON

LEASE

THOMPSON B#1

SEC. 22

TWP. 19

RGE 2W

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey <p>SEE ATTACHED SCHEDULE</p>				

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 Wichita, Kansas

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4	8 5/8	24	204	COMMON	100	
PRODUCTION		5 1/2	18	3013	COMMON	15	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1 SHOT/FOOT		2930-2933
			1 SHOT/FOOT		2954-2957

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 GALLONS 15% ACID	2930 - 2957

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
APRIL 1982	PUMPING	34.6
Estimated Production -I.P.	Oil	Gas
	3-4 / DAY	SMALL
	bbbls	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
USED TO PUMP WELL	98%	
	Perforations	CFPB
	2930 - 2933	
	2954 - 2957	



Blackstone Drilling, Inc.

Box 1184 • 523 West Kansas • Phone (316) 241-1250

McPHERSON, KANSAS 67460

March 22, 1982

COMPANY: KENT ANDERSON
 CONTRACTOR: BLACKSTONE DRILLING, INC.
 FARM: THOMPSON B#1
 LOCATION: Approx. NE NE SE Section 22-19-2W,
 McPherson County, Kansas
 COMMENCED: March 15, 1982
 COMPLETED: March 20, 1982
 ELEVATION:

0	to	15	Clay
15	to	30	Sand
30	to	210	Shale
210	to	845	Shale & Lime
845	to	1125	Lime & Shale
1125	to	1700	Shale & Lime
1700	to	1950	Lime & Shale
1950	to	2285	Shale & Lime
2285	to	2480	Lime & Shale
2480	to	2760	Shale & Lime
2760	to	2885	Lime & Shale
2885	to	2931	Shale & Lime
2931	to	3014	Mississippi
		3014	T. D.

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Cut 12 1/2" hole to 204' and run 206' of 8 5/8" surface pipe, cemented with 100 sacks of cement at 204'. Plug down at 1:00 P. M., March 15, 1982. Run 3017' of 5 1/2" casing, cemented 1 foot off bottom at 3013' with 75 sacks of cement. Plug down at 8:00 P. M., March 20, 1982.

TOPS: MISSISSIPPI - 2931'

Measurements taken from K. B.

CERTIFICATE

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a true and correct copy of log on your Thompson B#1, located on the Approx. NE NE SE Section 22-19-2W, McPherson County, Kansas as reflected by the files of Blackstone Drilling, Inc.

P. E. Plouffe, President

Subscribed and sworn to before me a Notary Public in and for McPherson County, Kansas this 22nd day of March, 1982.

Johnnie L. Schmidt - Notary Public

JOHNIE L. SCHMIDT
 McPherson County, Kansas
 My Appt. Exp. June 23, 1985