

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil; gas, dry, SWD, OWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Kimbark Oil & Gas Company API NO. 15-151-21,121 0000
 ADDRESS 1580 Lincoln St. #700 COUNTY Pratt
Denver, CO 80203 FIELD Wildcat
 **CONTACT PERSON C. A. Hansen LEASE Thompson
 PHONE (303) 839-5504

PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION NW NE NE

DRILLING CONTRACTOR Murfin Drilling Company
 ADDRESS 617 Union Center
Wichita, KS 67202
 330 Ft. from North Line and
 990 Ft. from East Line of
 the SEC. 20 TWP. 28S RGE. 11W

PLUGGING CONTRACTOR Murfin Drilling
 ADDRESS 617 Union Center Wichita, KS 67202
 TOTAL DEPTH 4160 PBDT _____

SPUD DATE 4/12/82 DATE COMPLETED 4/21/82
 ELEV: GR 1825 DF KB 1837

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	10.5	442	Common	150	3% CaCl, 2% gel
					Howco Lite	150	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
Dry hole			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbbl	MCF	bbbl
Disposition of gas treated, used on lease or sold		Producing interval(s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

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CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Indian Cave	2599'
			Tarkio	2782'
			Heebner	3493'
			Lansing	3680'
			Mississippian	4121'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

C. A. Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS Drilg & Production Mgr. FOR Kimbark Oil & Gas Company
 OPERATOR OF THE Thompson LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 21st DAY OF April 1982, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Coxson

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11 DAY OF May 19 82

Nancy D. Dugan
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/2/86

1580 Lincoln St. #700 Denver, CO 80203
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