

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5919 EXPIRATION DATE 6-30-83
 OPERATOR W. R. Gross API NO. 15-049-21,543-00 00
 ADDRESS Box 510 COUNTY Elk
El Dorado, Kansas 67042 FIELD _____
 ** CONTACT PERSON W. R. Gross PROD. FORMATION Mississippi
 PHONE 321-2230
 PURCHASER KOCH Oil Co. LEASE Mamie Eyman
 ADDRESS Wichita, Kansas WELL NO. #4
 DRILLING CONTRACTOR EDCO DRILLING CO., INC. WELL LOCATION SW of NE of SE
 ADDRESS El Dorado, Kansas 660 Ft. from North Line and
330 Ft. from West Line of
the SE (Qtr.) SEC 9 TWP 31 RGE 10E.

PLUGGING -0=
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)
 KCC _____
 KGS _____
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 2031' PBTD _____
 SPUD DATE 5-24-82 DATE COMPLETED 5-27-82
 ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-20,632

Amount of surface pipe set and cemented 100' DV Tool Used? _____
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

W. R. Gross, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. R. Gross
 (Name)
Kay W. Steumle
 (NOTARY PUBLIC)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 1982
 NOTARY PUBLIC
 ELK COUNTY, KANSAS
 MY COMMISSION EXPIRES: November 12, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 NOV 5 1983
 STATE CORPORATION COMMISSION
 WICHITA, KANSAS

SIDE TWO
OPERATOR

W. R. Gross

LEASE Mamie Eyman

ACO-1 WELL HISTORY

SEC. 9 TWP. 31 RGE. 10E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Lime	0	931		
Lansing	931	974		
Shale & Sand	974	1232		
KC - Limey Shale	1232	1317		
KC Lime	1317	1457		
Shale & Lime	1457	1853		
Cattleman Sand	1853	1879		
Cherokee Shale	1879	2013		
Shale	2013	2026		
Mississippi	2026	2031		
Miss.	2031	2046		
No drill stem tests				
No logs				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-7/8	7"		100'	Common	50	2 sax CC
Production	6-1/4"	4 1/2"		2006'	Common	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	2037				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000gallon 15% Reg acid	
2000gallon 15% Reg acid	2000 - 2037

Date of first production	6-15-82	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	31.2
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls.	Gas - MCF	Water 95 %	250 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		