

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6415 EXPIRATION DATE 6-30-83

OPERATOR Petro-Lewis Corporation API NO. 15-131-20-037 - 00 - 00

ADDRESS 5400 N. Independence COUNTY Nemaha

Oklahoma City, OK. 73112 FIELD McClain

** CONTACT PERSON Maryann Fuchs PROD. FORMATION Viola
PHONE (405) 949-9412

PURCHASER Cities Service Company LEASE Richards - Fund

ADDRESS 3545 N. W. 58th Street WELL NO. 1-7

Oklahoma City, Oklahoma 73112 WELL LOCATION _____

DRILLING Harmon Drilling Inc. 1880 Ft. from East Line and

CONTRACTOR 1880 Ft. from South Line of (E)

ADDRESS P.O. Box 17 the SE (Qtr.) SEC 7 TWP 4 RGE 14

Perry, Kansas 66073

PLUGGING _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3765 PBSD 3720

SPUD DATE 10-4-82 DATE COMPLETED 12-24-82

ELEV: GR 1215.9 DF _____ KB 1221.9

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-88244

Amount of surface pipe set and cemented 349' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steven J. Flowers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steven J. Flowers
Petro-Lewis Corporation
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of January, 1983.

MY COMMISSION EXPIRES: My Commission Expires Feb. 12, 1984

Carol Lee
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
NOV 1 1983
Wichita, Kansas

SIDE TWO

ACO-I WELL HISTORY

OPERATOR Petro-Lewis Corp. LEASE Richards Fund SEC. 7 TWP. 4 RGE. 14E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Hunton	2758	3368		
Oil-Viola	3406	3622		
Oil-Simpson	3622	3686		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	10-3/4"	40.5	349	Class H	242	2% CC 1/4#/sk Cello flakes
Production	9 1/2"	7	26	3765	RFC	175	1/4#/sk cello flakes

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	19-22 grm	3419-3427
TUBING RECORD				charges	
Size	Setting depth	Packer set at			
2-3/8"	3399'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	3638
	3631-3638

Date of first production 1-11-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 26
Estimated Production -I.P. Oil 70 bbls.	Gas 0 MCF	Water % 50 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio -0 CFPB
Perforations		3419-3427