

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6817 EXPIRATION DATE 8406
 OPERATOR DEW Petroleum, Inc. API NO. 019-23, 104-00-00
 ADDRESS 3007 NW 63rd, St #250 COUNTY Chautauqua
 OKC, OK 73102 FIELD Elgin
 ** CONTACT PERSON Mathias J. Walters PROD. FORMATION Penn
 PHONE 405-843-3913

PURCHASER LEASE Lister "B"
 ADDRESS WELL NO. N-22(1)
 WELL LOCATION

DRILLING Caney Valley Drlg. Co. 990 Ft. from FNL Line and
 CONTRACTOR 990 Ft. from FEL Line of
 ADDRESS PO Box 350 the SE (Qtr.) SEC 3 TWP 34 RGE 10.
 Caney, Ks 67333

PLUGGING WELL PLAT (Office Use Only)
 CONTRACTOR
 ADDRESS

TOTAL DEPTH 1550 PBTD
 SPUD DATE 1/8/82 DATE COMPLETED 1/23/82
 ELEV: GR 1060 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 75 ft DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Shut-In.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Mathias J. Walters, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of August, 1983

MY COMMISSION EXPIRES: 12/3/85

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 2 - 1983
 CONSERVATION DIVISION
 WICHITA, KANSAS

OPERATOR DFW Petroleum, Inc.LEASE Lister "B"SEC. 3 TWP. 34 RGE. 10

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. N-22(C1)

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	2		
clay	2	15		
hard lime	15	41		
shale	41	44		
hard lime	44	47		
shale	45	84		
hard lime	84	125		
gray shale	125	134		
sand	134	159		
lime	159	162		
sandy shale	162	195		
red bed	195	207		
sandy shale	207	270		
lime	270	286		
sand & lime	286	296		
lime	296	309		
shale	309	314		
lime	314	317		
red shale	317	469		
sand	469	478		
lime	478	483		
shale	483	550		
sandy shale	550	624		
lime	624	626		
lime	655	666		
shale	666	705		
sandy shale	705	782		
lime	782	884		
shale	884	898		
lime	898	899		
sandy shale	899	923		
lime	923	937		
sandy shale	927	1058		
sand & lime	1058	1080		
sandy shale	1080	1148		
lime	1148	1158		
shale	1158	1161		
sand	1161	1179		
sandy shale	1179	1212		
lime	1212	1215		
shale	1215	1288		
lime	1288	1291		
sandy shale	1291	1542		
lime	1542	1557		
sandy shale	1557	1560 TD		

Cored 1475 to 1504 (29')

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		78'	Circ. by	Consolidated	
Production	6 1/4"	2 7/8"		1555'	Circ. by	Consolidated	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
17 total		1484-1492

TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Well has not been treated -	
perforated only	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations