

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Tech American Resources

API NO. 001-25,476-0200

ADDRESS RR 1 Box 46A

COUNTY Allen

La Harpe, Kansas 66751

FIELD La Harpe

\*\*CONTACT PERSON D. M. Arbuckle

PROD. FORMATION Bartlesville

PHONE 316-496-2596

LEASE Maloney

PURCHASER Matador Service Inc. (Koch)

WELL NO. 5

ADDRESS 4111 E. 37N

WELL LOCATION 330 FEL 770 FSL

Wichita, Kansas 67202

330 Ft. from east line and

DRILLING TARC Drilling & Field Service

770 Ft. from south line of

CONTRACTOR

the sw 1/4 SEC. 15 TWP. 25 RGE. 19E

ADDRESS RR 3

Iola, Kansas 66749

WELL FLAT

PLUGGING TARC Drilling & Field Service

		15	

CONTRACTOR

ADDRESS RR 3

Iola, Kansas 66749

TOTAL DEPTH 933 PBD

SPUD DATE 4-6-82 DATE COMPLETED 4-13-82

ELEV: GR 1040 DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 51' 7" DV Tool Used? none

AFFIDAVIT

STATE OF Kansas, COUNTY OF Allen, SS. I. Daniel

M. Arbuckle OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH

DEPOSES THAT HE IS Field Superintendent (FOR)(OF) Tech American Resources

OPERATOR OF THE Evans LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. STATE CORPORATION COMMISSION

AUG 26 1983

(S) Full text Daniel M. Arbuckle

SUBSCRIBED AND SWORN BEFORE ME THIS 10 DAY OF January, 1983

Wichita, Kansas

Louise Anderson

NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov 18 1986

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 EOPD or is located in a Basic Order Pool.

**PAGE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOSS AREA OR OTHER DESCRIPTIVE INFORMATION

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
.0 soil	0	4		
3 clay	4	7		
4 gravel	7	11		
34 lime	11	45		
21 shale	45	66		
14 lime	66	80		
49 shale	80	129		
69 lime	129	197		
4 shale	197	201		
3 lime	201	204		
3 shale	204	207		
55 lime	207	262		
180 shale	262	442		
33 lime	442	475		
71 shale	475	546		
34 lime	546	579		
4 shale	579	583		
9 lime	583	592		
3 shale	592	595		
5 lime	595	600		
18 shale	600	618		
18 lime	618	636		
2 shale	636	638		
10 lime	638	648		
85 shale	648	733		
2 lime	733	735		
38 shale	735	773		
11 oil sand	773	784		
66 shale	784	830		
26 oil sand	830	856		
77 shale	856	933 T.D.		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 1/2	7"	20	51'7"	Portland A	8	none
Casing	6 1/2	4 1/2"	9.5	907'	Portland A	83	2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			9	3 1/2 Alon jets	830-854

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
10 sacks 10-3- sand 200# salt	830-854
40 sacks 10-20 sand 120 bld. Gel salt water	

Date of first production 4-30-82	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity 21
RATE OF PRODUCTION PER 24 HOURS Oil 10 bbls. Gas some MCF Water 1 % 1 bbls. Gas-oil ratio	Disposition of gas (vented, used on lease or sold) used on lease	Perforations 830-854