

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5499 EXPIRATION DATE 6-30-84
OPERATOR Brecheisen Oil Co. API NO. 15 003 21913-00-00
ADDRESS Box 40 COUNTY Anderson
Garnett, Kansas 66032 FIELD Welda
** CONTACT PERSON A. W. Brecheisen PROD. FORMATION Squirrel
PHONE 913 448 6952
PURCHASER Koch Oil Co. LEASE Settle
ADDRESS Wichita, WELL NO. 2. P
Kansas 67202 WELL LOCATION Se Se Nw
DRILLING H-B Drilling Co. 150' Ft. from south Line and
CONTRACTOR ADDRESS Garnett, 550 Ft. from east Line of (E)
Kansas 66032 the Nw (Qtr.) SEC 3 TWP 22 RGE 19 (W)

PLUGGING Brecheisen Oil Co.
CONTRACTOR ADDRESS Box 40
Garnett, Kansas 66032
TOTAL DEPTH 854' PBTD
SPUD DATE 4-26-82 DATE COMPLETED 4-30-82
ELEV: GR 1070' DF KB

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
A 3x3 grid with 'x' in the center cell and '3' in the middle cell.

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9179

Amount of surface pipe set and cemented 51' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

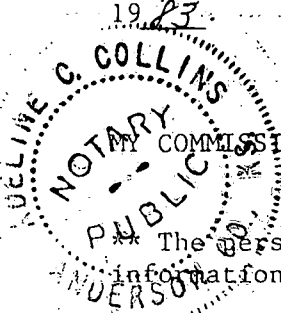
A F F I D A V I T

S. M. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of August, 1983



(Signature) (Name) (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: Jan 29, 1987

AUG 15 1983 CONSERVATION DIVISION Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Soil and clay	0	8		8
Lime	8	42		34
Shale	42	60		18
Lime	60	107		47
Shale	107	110		3
Lime	110	112		2
Shale	112	137		25
Sandy shale	137	170		33
Lime	170	172		2
Shale	172	229		57
Lime	229	236		7
Shale	236	237		1
Lime	237	263		26
Shale	263	316		53
Lime	316	325		9
Shale	325	337		12
Lime	337	347		10
Shale	347	352		5
Lime	352	391		39
Shale	391	397		6
Lime	397	442		45
Lime, shale streaks	442	453		11
Shale	453	610		157
Lime	610	616		6
Shale	616	627		11
Lime	627	636		9
Sandy shale Show 669/672	636	676		40
Shale	676	692		16
Shale, lime streaks	692	712		20
Lime	712	718		6
Shale	718	762		44
Lime, shale streaks	762	766		4
Shale	766	800		34
Broken sand, gassy odor	800	816		16
Oil sand	816	824		8
Cored	824	844		20
Shale	844	854	T.O.D.	10

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7"	6"		61'	standard	6	
Production	5 1/8"	2 1/2"		852'	"	110	cement to surface

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			Totl. 11.	2 1/8"	816/843'

TUBING RECORD		
Size	Setting depth	Packer set at
2 1/2"	852'	S/N 813"

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations