

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dawson-Markwell Expl. Co.

ADDRESS 3620 N.W. 58th

OKla City, Okla. 73112

**CONTACT PERSON Ed Markwell

PHONE 405-947-2587

PURCHASER Total Petroleum Co.

ADDRESS

Arkansas City, Kansas

DRILLING Blue Streak Drlg. Co.

CONTRACTOR ADDRESS

1037 Highland Dr.

Arkansas City, Kansas 67005

API NO. 15-035-23,123-0000

COUNTY Cowley

FIELD S.E. Seacat

PROD. FORMATION Layton

LEASE Seacat

WELL NO. 6-L (Twin)

WELL LOCATION 75' N-of SE-NW-SW

1725 Ft. from South Line and

990 Ft. from West Line of

the SW/4 SEC. 25 TWP. 33S RGE. 4E

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 2354' PBTD

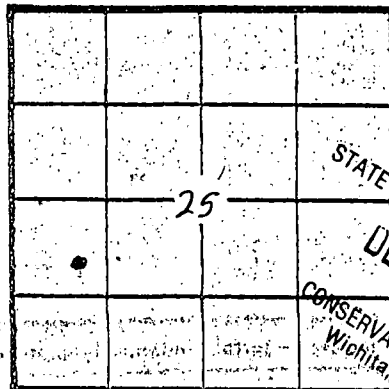
SPUD DATE DATE COMPLETED

ELEV: GR 1095 DF 1099 KB 1100

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 2040' DV Tool Used? No

WELL PLAT



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION DEC 6 1983 CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Ed L. Markwell, Jr OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Dawson-Markwell Expl. Co.

OPERATOR OF THE Seacat LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6-L ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Ed Markwell

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF September, 1982

Wanda H. [Signature]

NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-19-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

DATE

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale w/ lime streaks	0	1678		
Shale	1678	1876		
Lime	1876	1882	Iatan	
Shale	1882	1918		
Sand	1918	1950	Stalnaker	
Shale	1950	1970		
Sand	1970	2006	Stalnaker	
Shale & Lime	2006	2348		
Sand	2348	2350 2354	U. Layton	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	204	Regular	150	3% C.C.
Production	7 7/8	4 1/2	9.5	2344	Pozmix	100	18% Salt - 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

open Hole

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 7 1/2% MCA - w/ N ₂ rogen	2344 - 54
Frac. 500# 20/40 sand 136 Bbls. food gel - wtr	2344 - 55

Date of first production 8-30-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas MCF 4 1/2 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Perforations open Hole 2344-54