



Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & shale		21		
River gravel		32		
Shale		56		
Lime		60		
Shale		100		
Lime		116		
Shale		126		
Lime		153		
Shale		160		
Lime		185		
Shale		190		
Lime		201		
Shale		350		
Lime		372		
Shale		314		
Lime		423		
Shale		435		
Lime		439		
Shale		450		
Lime		457		
Shale		474		
Lime		476		
Shale		480		
Lime		488		
Shale		492		
Sand		519		
Shale		526		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	10"	6 5/8	20.0	70	portland	25	
production	5 7/8	2 7/8	6.4	523	portland	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1.3		495-510

TUBING RECORD

Size	Setting depth	Packer set at
1"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
140 bbl gelled water 40 sk 10-40 & 20 sk 12-30 sand	495-512

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

Oil	Gas	Water	Gas-oil ratio
1		%	
bbbl.	MCF	bbbl.	CFPB

Disposition of gas (vented, used on lease or sold): Perforations 495-510