

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Howell - Pioneer Oil Co.

API NO. 15-121-23989-00-00

ADDRESS 5013 Sycamore Drive

COUNTY Miami

Shawnee Mission, KS, 66205

FIELD Paola-Rantoul

**CONTACT PERSON _____

PROD. FORMATION Squirrel

PHONE _____

LEASE Ralph-Knadle

PURCHASER Square Deal Oil Co. Inc.

WELL NO. 3

ADDRESS P.O. BOX 883

WELL LOCATION NE 1/4 NW 1/4

Chanute, KS, 66720

485 Ft. from N Line and

DRILLING Company Tools

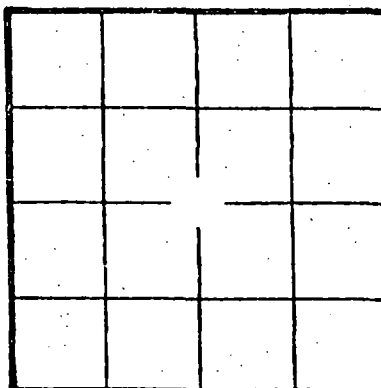
485 Ft. from E Line of

CONTRACTOR _____

ADDRESS _____

the NW 1/4 SEC. 2 TWP. 18 RGE. 21

WELL PLAT



KCC _____
KGS _____
(Office Use)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 514 PBDT 514

SPUD DATE 6-25-82 DATE COMPLETED 8-20-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 70 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Miami SS, I, _____

D, J. Gorges OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS sectreary (FOR)(OF) Howell-Pioneer Oil Co.

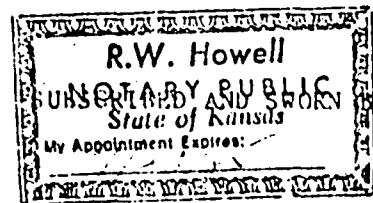
OPERATOR OF THE Ralph-Knadle LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



BEFORE ME THIS 25 DAY OF _____, 1982.

(S) [Signature]

NOTARY PUBLIC

RECEIVED STATE CORPORATION COMMISSION

NOV 10 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Area, Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay				23
River Gravel				30
Shale				33
Gravel				34
Shale				53
Lime				63
Shale				102
Lime				120
Shale				130
Lime				158
Shale				164
Lime				168
Shale				171
Lime				188
Shale				192
Lime				205
Shale				339
Lime				342
Shale				357
Lime				370
Shale				419
Lime				424
Shale				439
Lime				442
Shale				455
Lime				461
Shale				485
Lime				492
Shale				495
Oil Sand				511
Shale				514 TD

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPD

Disposition of gas (vented, used on lease or sold)	Perforations