

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5166 EXPIRATION DATE 6-30-83

OPERATOR Wells-Battelstein Oil & Gas, Inc. API NO. 15-019-23,723 -0000

ADDRESS 17 South Ashby, P.O. Box 762 COUNTY chautauqua

Chanute, Kansas 66720 FIELD unknown

** CONTACT PERSON Carl Larcom PROD. FORMATION wayside

PHONE 316-431-3670

PURCHASER _____ LEASE Eggen

ADDRESS _____ WELL NO. #7

DRILLING CONTRACTOR Brown Drilling, Inc. 990' Ft. from East Line and

ADDRESS _____ 330' Ft. from South Line of

the NW (Qtr.) SEC 11 TWP 33S RGE 10E.

PLUGGING CONTRACTOR _____ WELL PLAT (Office Use Only)

ADDRESS _____

TOTAL DEPTH 1475' PBTD _____

SPUD DATE 5-24-82 DATE COMPLETED 6-3-82

ELEV: GR 959.77 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 90' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl Larcom, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl Larcom (Name) Carl Larcom

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of September

19 82. NOTARY PUBLIC - State of Kansas KAREN A. HAMILTON My Appt. Exp. _____

Karen A. Hamilton (NOTARY PUBLIC) Karen Hamilton

MY COMMISSION EXPIRES: 2-13-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

DEC 12 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
sod	0	1		
lime	1	9		
shale	0	22		
sand/shale	22	92		
lime	92	94		
sand	94	112		
lime	112	115		
shale	115	154		
lime	152	210		
shale	210	233		
sand/shale	233	244		
shale/lime	244	325		
lime/shale	325	266		
lime	266	370		
red bed	370	372		
lime & sand	372	390		
lime	392	397		
lime & Shale	397	422		
sandy shale	422	452		
lime & shale	452	468		
sand & shale	468	489		
lime & shale	490	497		
sand	498	500		
sand & shale	500	520		
lime	520	523		
shale	523	543		
lime	543	556		
shale/sand	556	571		
shale	571	813		
lime	813	859		
lime/shale	860	880		
shale	880	1019		
sand shale	1019	1039		
top big salt	1040	1078		
sand/shale/lime	1079	1094		
sand shale	1108	1140		

RECEIVED
STATE CORPORATION COMMISSION
DEC 12 1983
CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"		92'	Portland	40	calcium
production	6 1/4"	4 1/4"		1471.45	Portland A	150	Hal-gel 2% cal-chl M/3% Gilsonite M6#PSK Cal-seal M/10#PSK
							Halad-4 M/.4%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale/lime	1141	1160		
bot.big salt	1160	1174		
lime/shale	1174	1229		
drum lime	1230	1243		
red sand/show	1244	1261		
upper dm. lime	1261	1270		
shale break	1270	1312		
lower dm. lime	1313	1324		
bl. dm. break	1330	1331		
lime	1332	1345		
shale break	1346	1352		
lime	1353	1361		
cap rock				
lenapah lime	1361	1366		
shale	1366	1368		
oil sand	1368	1378		
		1475*T.D.		

RECEIVED
STATE CORPORATION COMMISSION

DEC 12 1983

Wichita, Kansas