

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OMNO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WELLS-BATTELSTEIN OIL & GAS, INC.

API NO. 15-019-23724-0000

ADDRESS P.O. BOX 762

COUNTY CHATAUQUA

CHANUTE, KANSAS 66720

FIELD UNKNOWN

**CONTACT PERSON CARL LARCOM

PROD. FORMATION SANDY SHALE

PHONE 431-3670

LEASE J. EGGEN, SR.

PURCHASER _____

WELL NO. 3

ADDRESS _____

WELL LOCATION _____

DRILLING WHITE HAWK DRILLING

330 Ft. from WEST Line and

CONTRACTOR _____

990 Ft. from NORTH Line of

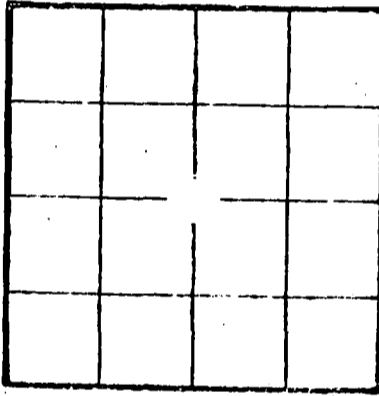
ADDRESS P.O. BOX 801

the SW 1/4 SEC. 11 TWP. 33S RGE. 10E

CHANUTE, KANSAS 66720

WELL PLAT

PLUGGING CHANUTE WELL SERVICING



CONTRACTOR _____

KCC _____
KGS _____
(Office Use)

ADDRESS P.O. BOX 764

CHANUTE, KANSAS 66720

TOTAL DEPTH 1440' PBTD _____

SPUD DATE 5-23-82 DATE COMPLETED 5-24-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

Amount of surface pipe set and cemented 95' DV Tool Used? _____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF NEOSHO SS, I, _____

CARL LARCOM OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS ACTING AGENT (FOR)(OF) WELLS-BATTELSTEIN OIL & GAS, INC.

OPERATOR OF THE EGGEN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF MAY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Carl Larcom
CARL LARCOM (ACTING AGENT)

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF June, 19 82.
NOTARY PUBLIC - State of Kansas
KAREN A. HAMILTON
My Appt. Exp. _____

Karen A. Hamilton
NOTARY PUBLIC
KAREN HAMILTON

MY COMMISSION EXPIRES: 2-13-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

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DEC 12 1983

Show all important zones of porosity and contents thereof; tested intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flow and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MATTERS, LOGS RUN, OR OTHER RELEVANT INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	2	wayside sand	
clay	2	8	(oil on pits)	
sand stone	8	9	(good odor,	
red clay	9	12	fair flour.)	1320 1328
hard sand	12	16	good odor	
lime & hard sand	16	20	(decreasing	
sand	20	27	show)	1328 1334
sand & shale	27	50	gray shale	1334 1400
lime & sand	50	52	lime	1400 1405
sand & shale	52	95	sandy shale	1405 1440 *
lime	95	125		
shale	125	129		
lime	129	133		
shale	133	225		
shale	225	321		
lime	321	322		
shale	322	466		
lime	466	468		
sandy shale	468	503		
sand	503	547		
lime	547	549		
sandy shale	549	561		
shale	561	757		
lime	757	760		
sandy shale	760	910		
sand (little salt) n/s	910	999		
sand (as above, some shale)	999	1022		
big salt sand (n/s)	1022	1093		
gray shale	1093	1178		
drum lime	1178	1189		
red sand (some shale)	1189	1209		
upper dennis lime	1209	1218		
gray shale	1218	1265		
lower dennis lime	1265	1278		
gray shale (lime streaks)	1278	1314		
lenapah lime	1314	1318		
gray shale	1318	1320		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9 7/8"	7"		95'	PORTLAND	35	CCL.
PRODUCTION	6 1/4"	4 1/2"		1404'	CLASS "A"	140	HAL-GEL (2% ADDED) CAL-CHL M/2% GILSONITE M/6# PSK CAL-SEAL M/10# PSK HALAD-4 M/.4%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		1315-1324

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas bbls. MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio

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STATE CORPORATION COMMISSION

DEC 12 1983