

15-073-22632-0000

**AFFIDAVIT OF COMPLETION FORM**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR French & Winterscheid, Inc.

API NO. ~~15-207-23,585~~

ADDRESS Gridley, Kans. 66852

COUNTY Greenwood

P.O. Box 203

FIELD Virgil

\*\*CONTACT PERSON R. B. French

PROD. FORMATION Miss. Lime

PHONE 316 836 3285

LEASE Berry

PURCHASER Koch Oil Co.

WELL NO. 4

ADDRESS Wichita, Kansas

WELL LOCATION SW/4 of SW/4 of NW/4 Sec. 32-23-13E

DRILLING CONTRACTOR Kilby Drl. Co. Inc.

300 Ft. from West Line and

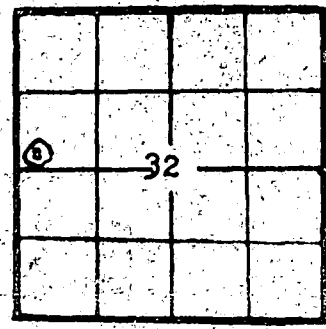
ADDRESS 705 S. Pratt

2200 Ft. from North Line of

Yates Center, Kans. 66783

the SEC. 32 TWP. 23 RGE. 13E

PLUGGING CONTRACTOR



WELL PLAT

ADDRESS

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 1650 PBTD 835

SPUD DATE 7-6-82 DATE COMPLETED 7-13-82

ELEV: GR NA DF KB

DRILLED WITH (CABLE) (ROTARY) (~~AIR~~) TOOLS (New) / (~~Used~~) casing.  
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8"	7"		155	Portland	25	1 Sax CICA
	6½"	4½"		830	Portland	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	shots per ft.	Size & type	Depth interval
TUBING RECORD			11 shots, 10ft.	80 gram	570-580
Size	Setting depth	Packer set at	21 shots, 20'	80 Gram.	720-740

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ % Gas-oil ratio _____ C/P/R	Perforations
Disposition of gas (vented, used on lease or sold)		

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum River Gravel Depth 40 ft.

Estimated height of cement behind Surface Pipe Total length, to surface

DV USED? No.

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Top of Mississippi Lime	1611	1624		
Break or change	1624	1631		
Miss. Lime	1631	1650		
Total depth with rotary	1650			

AFFIDAVIT

STATE OF Kansas, COUNTY OF Coffey SS,

R. E. French OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) French & Winterscheid, Inc.

OPERATOR OF THE Berry LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R. E. French

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF October, 1982

Sarah Gorman  
NOTARY PUBLIC

