

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR R. E. FRENCH OIL COMPANY

API NO. 15-207-23,689-00-00

ADDRESS P. O. Box 203
Gridley, Kansas 66852

COUNTY Woodson

FIELD _____

**CONTACT PERSON R. E. French

PROD. FORMATION Mississippi Lime

PHONE (316) 836-3285

LEASE Knox

PURCHASER Getty Crude Gathering

WELL NO. 13

ADDRESS Tulsa, Oklahoma

WELL LOCATION NW/4 of NE/4

DRILLING Kilby Drilling Company, Inc.

3630 Ft. from S Line and

CONTRACTOR _____

5206 Ft. from E Line of

ADDRESS 705 S. Pratt

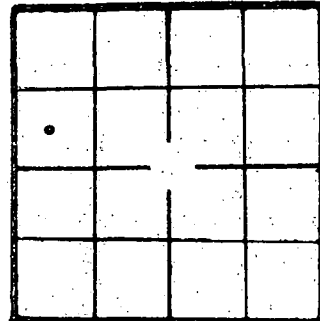
the 24 SEC. 24 TWP. 13 RGE. E

Yates Center, Kansas 66783

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



WELL PLAT

KCC _____
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 1670 PBTD _____

SPUD DATE 6-25-82 DATE COMPLETED 7-2-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8"	7"		160'	Portland	20	ClCa 1½ sax
	6½"	4½"		1670'	Portland	50	none

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1		1639-1644'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	1,670				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 gallons 15%	

Date of first production July, 1982 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water % Gas-oil ratio _____
bbis. MCF bbls. GPPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Lime & Shale	0	1587		
Mississippi Lime (Top)	1587	1642		
Break	1642	1646		
Lime	1646	1646		
RTD	1670	1670		

N
 W
 SE
 SW
 NE
 NW
 SE
 SW

AFFIDAVIT

STATE OF Kansas, COUNTY OF Woodson SS, _____

R. E. French OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operating Partner (FOR)(OF) R. E. French Oil Company

OPERATOR OF THE Knox LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 13 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R. E. French

SUBSCRIBED AND SWORN BEFORE ME THIS 16 DAY OF September 1982

Sarah Grimmon
NOTARY PUBLIC

MY COMMISSION EXPIRES: December 2, 1984