

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR L.G. Williams Oil Company, Inc.

API NO. 6-22-82 017-20281

ADDRESS 909 S. Meridian, Suite 700

COUNTY Chase 0600

Oklahoma City, OK 73108

FIELD -----

\*\*CONTACT PERSON LaDonna Smith

PROD. FORMATION None

PHONE (405) 947-4422

LEASE Odle

PURCHASER None

WELL NO. 1-23

ADDRESS -----

WELL LOCATION NW NE SW

DRILLING White & Ellis Drilling

2290 Ft. from South Line and

CONTRACTOR

1350 Ft. from West Line of

ADDRESS 401 E. Douglas, Suite 500

the SW/4SEC. 23 TWP. 21S RGE. 6E

Wichita, Kansas 67202

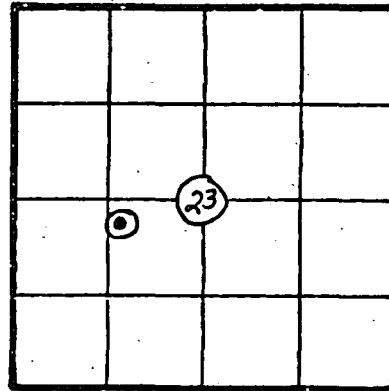
WELL PLAT

PLUGGING White & Ellis Drilling

CONTRACTOR

ADDRESS 401 E. Douglas, Suite 500

Wichita, Kansas 67202



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3700' PBDT ---

SPUD DATE 06/14/82 DATE COMPLETED 06/22/82

ELEV: GR 1371' DF --- KB 1376'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 250' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Steward Rogers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) L.G. Williams Oil Company, Inc.

OPERATOR OF THE Odle LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-23 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Steward P. Rogers

SUBSCRIBED AND SWORN BEFORE ME THIS 25 DAY OF June, 19 82.

Wicki Atherton

NOTARY PUBLIC

MY COMMISSION EXPIRES: 7-12-83

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a B... Pool.

STATE CORPORATION COMMISSION

JAN 12 1983

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Morrow (Porosity 10%)	2790'	2888'		
Mississippian (Porosity 10%)	2888'	3096'		
Kansas City (Porosity 4%)	3096'	3214'		
Hunton (Porosity 4%)	3214'	3243'		
Viola	3243'	3300'		
Simpson (Porosity 10%)	3300'	3388'		
Arbuckle (Porosity 10%)	3388'	TD		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Csg	12 1/4"	8 5/8"	24#	250	Class H	165	3% CaCl

**LINER RECORD** None

Top, ft.	Bottom, ft.	Sacks cement

**PERFORATION RECORD** None

Shots per ft.	Size & type	Depth interval

**TUBING RECORD** None

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD** N/A

Amount and kind of material used	Depth interval treated

Date of first production P&A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations <b>RECEIVED</b>
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STATE CORPORATION COMMISSION

JAN 12 1964

CONSERVATION DIVISION  
Wichita, Kansas