

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6817 EXPIRATION DATE July 11, 1982

OPERATOR DFW Petroleum, Inc. API NO. 15-001-25,313 -0000

ADDRESS 3007 NW 63rd, Suite 250 COUNTY Allen

Oklahoma City, OK 73116 FIELD Elmore

** CONTACT PERSON M. J. Walters PHONE 405-843-3913 PROD. FORMATION Bartlesville

PURCHASER Eureka Crude Pruchasing LEASE L. Murrow

ADDRESS 111 W. 3rd St., PO Box 190 WELL NO. 1

Eureka, Ks 67045 WELL LOCATION NE/4

DRILLING CONTRACTOR TNT Drilling 165 Ft. from South Line and

ADDRESS Route 2 1080 Ft. from West Line of

Iola, Ks 66749 the NE (Qtr.) SEC 8 TWP 26 RGE 21.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 805' PBTB

SPUD DATE 1-12-82 DATE COMPLETED 1-20-82

ELEV: GR DF KB

DRILLED WITH (CABLE) - ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ERNEST L. Boyce, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ernest L. Boyce (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August 1983.

STATE OF KANSAS RECEIVED SEP 2 - 1983 CONSERVATION DIVISION WICHITA, KANSAS

MY COMMISSION EXPIRES: 12/3/85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p><i>No Log Available</i></p>				
<p>If additional space is needed use Page 2, Side 2.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production	Oil	Gas	Water	Gas-oil ratio
l.p.	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations