

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5150 EXPIRATION DATE 6-30-84

OPERATOR Mack C. Colt, Inc. API NO. 15-207-23,676-0000

ADDRESS P.O. Box 388 COUNTY Woodson

Iola, KS 66749 FIELD Big Sandy

** CONTACT PERSON Lloyd E. Vincent PROD. FORMATION Bartlesville sand

PHONE 316-365-3111

PURCHASER Koch Oil Co. LEASE Lauber

ADDRESS P.O. Box 2239 WELL NO. 4A

Wichita, KS 67201 WELL LOCATION

DRILLING Company tools 825 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 1210 Ft. from West Line of

the NE (Qtr.) SEC 23 TWP 26 RGE 14E.

PLUGGING Company tools WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 1305' PBTD 1300'

SPUD DATE 10-5-82 DATE COMPLETED 1-31-83

ELEV: CR 916.8' DF KB ----

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-6103

Amount of surface pipe set and cemented 50' DV Tool Used? ----

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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(Office Use Only) KCC KGS SWD/REP PLG.

AFFIDAVIT

Lloyd E. Vincent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lloyd E. Vincent (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of February, 1983.

NOTARY PUBLIC DENNIS W. KERSHNER Allen County, Kansas My appt. expires

Dennis W. Kershner (NOTARY PUBLIC)

MY COMMISSION EXPIRES

RECEIVED STATE CORPORATION COMMISSION NOV 30 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any question concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	1		
Sandstone	1	14		
Gravel	14	21		
Shale	21	164		
Lime	164	276		
Shale	276	280		
Lime	280	352		
Shale	352	358		
Lime	358	437		
Shale	437	505		
Lime	505	588		
Shale	588	593		
Lime	593	624		
Shale	624	628		
Lime	628	676		
Shale	676	678		
Lime	678	680		
Shale	680	778		
Lime	778	780		
Shale-Limy	780	795		
Lime	795	799		
Shale	799	812		
Lime	812	815		
Shale	815	817		
Lime	817	842		
Shale	842	914		
Lime	914	945		
Shale	945	963		
Lime	963	981		
Shale	981	991		
Lime	991	996	Fort Scott Ls	991 - 996'
Shale	996	1012		
Sandy shale	1012	1018		
See page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	28#	50'	Neat	30	-----
Casing	6 3/4"	4 1/2"	10.5#	1300'	50/50 pozimx	210	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	22.7 gram-alum	1219 - 1259'
Size	Setting depth	Packer set at			
2 3/8	1200	1200			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac well w/8000# 20-40 sand	1219 - 1259'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	Perforations
Disposition of gas (vented, used on lease or sold)		

OPERATOR Mack C. Colt, Inc. LEASE NAME Lauber # 4ASEC.23 TWP26 RGE.14E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	1018	1019		
Shale	1019	1019.5	core 1018 to 1040'	
Sand w/few shale lams	1019.5	1033.2	Squirrel sand zone	
Shale	1033.2	1085		
Lime	1085	1087		
Shale	1087	1193		
Sand	1193	1197	cored 1193' to 1293'	
Siltstone and shale	1197	1215	Bartlesville sand zone	
Oil sand	1215	1243		
Shale	1243	1243.5		
Oil sand	1243.5	1260.5		
Dead oil sand	1260.5	1288		
Silty shale	1288	1289.5		
Shale	1289.5	1291		
Silty shale	1291	1293		
Shale	1293	1305		
T.D.	1305'			