

TYPE
SIDE-ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5150 EXPIRATION DATE 6-30-84

OPERATOR Mack C. Colt, Inc. API NO. 15-207-23,679 - 0000

ADDRESS P.O. Box 388 COUNTY Woodson

Iola, KS 66749 FIELD Big Sandy

** CONTACT PERSON Lloyd E. Vincent PROD. FORMATION Bartlesville Sd
PHONE 316-365-3111

PURCHASER Koch Oil Co. LEASE McAllister

ADDRESS P.O. Box 2239 WELL NO. 3A

Wichita, KS 67201 WELL LOCATION

DRILLING Company tools 250 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS same 1010 Ft. from East Line of

N/2 NE (Qtr.) SEC 27 TWP 26 RGE 14E.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 1366' PBTD 1362'

SPUD DATE 6-10-83 DATE COMPLETED 8-25-83

ELEV: GR 924.9' DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-6103

		27	

KCC
KCS
SWD/REP
PLG.

Amount of surface pipe set and cemented 50' DV Tool Used? -----

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Lloyd E. Vincent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lloyd E. Vincent (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1 day of Sept

19 83

NOTARY PUBLIC DENNIS W. KERSHNER Allen County, Kansas My appt. expires 2-28-84

Dennis W. Kershner (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION NOV 30 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	2		
Clay and gravel	2	11		
Sandstone	11	19		
Shale	19	46		
Lime	46	53		
Shale	53	201		
Lime	201	225		
Shale	225	227		
Lime	227	259		
Shale	259	263		
Lime	263	315		
Shale	315	325		
Lime	325	385		
Shale	385	401		
Lime	401	467		
Shale	467	507		
Lime	507	512		
Shale	512	552		
Lime	552	635	Kansas City Lime	
Shale	635	643		
Lime	643	648		
Shale	648	655		
Lime	655	690		
Shale	690	692		
Lime	692	725		
Shale	725	817		
Lime	817	830		
Shale	830	846		
Lime	846	862		
Shale	862	961		
Lime	961	978		

continued on page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface pipe	12 1/4"	8 5/8"	32#	50'	Neat	25	-----
Casing	6 3/4"	4 1/2"	10.5#	1362'	Type A	205	50-50 pozmix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	3 1/8" jets	1329' - 1342'

Size	Setting depth	Packer set at
2 3/8"	1325'	-----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/5500# 16/30 sand	1329' - 1342'

Date of first production 8-15-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23
Estimated Production -I.P. Oil 4 bbls.	Gas ----- MCF	Water % ----- bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Perforations 1329' - 1342'

OPERATOR Mack C. Colt, Inc. LEASE NAME McAllister #3A SEC27 TWP.26 RGE.14E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	978	982		
Lime	982	986		
Shale	986	1009		
Lime	1009	1022		
Shale	1022	1032		
Lime	1032	1039		
Shale	1039	1040		
Sand and shale	1040	1080	Squirrel sandzone	
Shale	1080	1140		
Lime	1140	1142		
Shale	1142	1223		
Shale	1223	1230		
Coal	1230	1231		
Sandy shale	1231	1237		
Oil sand	1237	1238.5		
Sandy shale	1238.5	1242		
Oil sand	1242	1244		
Sandy shale	1244	1250		
Oil sand	1250	1258		
Dead oil sd and shale	1258	1351		
Shale	1351	1366		
T.D.	1366			