

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5017 EXPIRATION DATE 6-30-83

OPERATOR Atlantis Oil Corporation API NO. 15-115-20,902-0000

ADDRESS P.O. Box 12108 COUNTY Marion

Wichita, KS 67277 FIELD Florence

** CONTACT PERSON Jill Newman PHONE 722-0461 PROD. FORMATION Hunton

PURCHASER LEASE Freeborn A

ADDRESS WELL NO. A-2

WELL LOCATION C SW NW

DRILLING CONTRACTOR Glacier Drilling Company, Inc. 1980'Ft. from North Line and

ADDRESS 825 Commercial Street 660'Ft. from West Line of

Emporia, KS 66801 the NW (Qtr.) SEC 20 TWP 21 S RGE 5 E.

PLUGGING CONTRACTOR Atlantis Oil Corporation

ADDRESS P.O. Box 12108

Wichita, KS 67277

Supervision: Merlyn Unrugh

TOTAL DEPTH 2,348' KB PBTD 2,273

SPUD DATE 5-31-82 DATE COMPLETED 6-4-82

ELEV: GR 1,365' DF 5' KB 1,370'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

(Office Use Only)

x			

KCC _____

KGS _____

SWD/REP _____

PLG. _____

Amount of surface pipe set and cemented 200' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. E. Newman, being of lawful age, hereby certifies that:

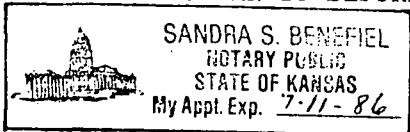
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name) J. E. Newman

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September

19 82 .



[Signature]
(NOTARY PUBLIC)

Sandra S. Benefiel

MY COMMISSION EXPIRES: July 11, 1986

** The person who can be reached by phone regarding any questions concerning this information.

Jill Newman 722-0461

RECEIVED
STATE CORPORATION COMMISSION

DEC 5 1983

CONSERVATION

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale	170	350		
Lime	350	381		
Shale w/lm stks	381	1017		
Lime & Shale	1017	1469		
Shale	1469	1124		
Lime	1124	1635		
Shale & Sand	1635	1680		
Lime	1680	2036		
Shale	2036	2083'		
Lime & Shale	2083	2302		
Shale	2302	2347		
Lime	2347	2348 RTD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11	8 5/8	20lb	200'	Common	100	Cal Cl 300 lbs Flocele 25 lbs
Production	7 7/8	5 1/2	14lb	2,347'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 VJ	4 1/4 22gr	2338-39'
TUBING RECORD			3 VJ	4 1/4 22gr	2339-41'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze Bulk Cement 75 sax Cal Cl 71	2,348

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
Dry: Watered out by	offset acid job: injecting 25,000 vinyl water at 1,000 lb pressure		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)					Perforations	