

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5954 EXPIRATION DATE June 1984

OPERATOR Sunrise Oil Corporation API NO. 15-019-23,808 OO

ADDRESS P.O. Box 98 COUNTY Chautauqua  
Caney, Kansas 67333 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Barbara Bush PROD. FORMATION Peru  
 PHONE 316/879-2174

PURCHASER Koch Oil Co. LEASE Hardy

ADDRESS Wichita, Kansas WELL NO. 38

DRILLING Company tools 1980 Ft. from West Line and  
 CONTRACTOR \_\_\_\_\_ 1980 Ft. from South Line of  
 ADDRESS \_\_\_\_\_ the SW $\frac{1}{4}$  (Qtr.) SEC 5 TWP 34 RGE 12E

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR none

ADDRESS \_\_\_\_\_

TOTAL DEPTH 1170 PBT \_\_\_\_\_

SPUD DATE 7-1-82 DATE COMPLETED 7/29-82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C5477


KCC \_\_\_\_\_

KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 50 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Producer first then will be made into injection well, will file for permit then.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dickie Rolls, being of lawful age, hereby certifies that:  
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

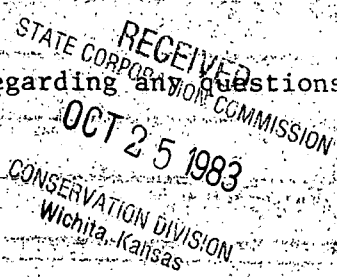
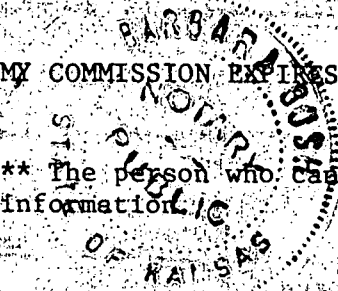
Dickie Rolls  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of Oct, 1983.

Barbara Bush  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/2/84

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sunrise Oil Corp. LEASE Hardy

SEC. 5 TWP. 34 RGE. 12E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy Soil, Sand & Rock	0	13		
Sand, Rock & Sandy Lime	14	39		
Lime, Shale, Sandy shale & lime	40	60		
Sand, Lime, Shale & Slate	61	83		
Sandy Shale & Lime	84	607		
Black Shale, Lime & Shale	608	680		
Sand, Lime, Sandy Shale	681	835		
Sandy Shale, Lime,	836	859		
Cap Red Lime	860	875	Gas oder	
Sandy Shale, Lime	876	1055		
Shale & Lime	1056	1060		
<del>XXXXXX</del> Lime & Shale	1060	1070		
Core #1	1070	1090		
Sandy Shale & lime		1170	TD	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9	7		50		20	Mixed by hand
Production	5 1/4	2 1/2	6.5	1142'		120	Prem. Gel & Flo-seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

33 shotw 1078' to 1094'

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
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RATE OF PRODUCTION PER 24 HOURS	Oil <u>1/2</u> bbls.	Gas <u>none</u>	Water <u> </u> %	Gas-oil ratio <u> </u> bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations 1078' to 1094'

