

Sent 1-2-83

**TYPE . AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY**

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5791 EXPIRATION DATE 1/12/82

OPERATOR S.E.K. Oil, Inc API NO. 15-205-22,631-00-00

ADDRESS P.O. Box 335 COUNTY Wilson

Neodesha, Ks. 66757 FIELD Neodesha

\*\* CONTACT PERSON Ronnie Hon PROD. FORMATION Bartlesville

PHONE 316-325-3074

PURCHASER Square Deal Oil LEASE Roblyer

ADDRESS Chanute, Ks. WELL NO. #3

WELL LOCATION SE/4NW/4

DRILLING Fred Jones Drilling 20 Ft. from NS Line and

CONTRACTOR ADDRESS R.R. #1 30 Ft. from EW Line of

Independence, Ks. 67301 the NW/4 (Qtr.) SEC 20 TWP 30. RGE 16 E.

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 900" PBTD \_\_\_\_\_

SPUD DATE 1-14-82 DATE COMPLETED 1-15-82

ELEV: GR 809 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-108219

Amount of surface pipe set and cemented 50 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE STATE OF KANSAS AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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JUL 18 1983

CONSERVATION DIVISION  
Wichita, Kansas

**A F F I D A V I T**

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronnie J. Hon  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of December, 19 82.

Carol J. Hon  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-22-86

CAROL J. HON  
NOTARY PUBLIC  
State of Kansas  
My Appointment Expires: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR S.E.K. Oil, Inc. LEASE Roblyer SEC.      TWP.      RGE.     

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	8		
Clay	8	11		
Sand	11	13		
Clay	13	20		
Sand	20	35		
Shale	35	102		
Lime	102	104		
Coal	104	107		
Lime	107	115		
Shale	115	117		
Lime	117	120		
Shale	120	136		
Lime	136	168		
Lime-shale	168	188		
Lime	188	191		
Shale	191	257		
Lime	257	276		
Shale	276	304		
Lime	304	320		
Shale	320	346		
Lime	346	348		
Shale	348	357		
Lime	357	359		
Shale	359	376		
Lime	376	381		
Lime-shale	381	400		
Lime	400	404		
Shale	404	412		
Lime	412	424		
Shale	424	427		
Lime	427	429		
Shale	429	543		
Lime	543	585		
SDY-shale	585	633		
Lime	633	657		
Shale	657	664		
Lime	664	676		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	9 3/4	7"	16	50	Portland	10	2% Cal.
Productive Casing	5 1/2	2 7/8"	7.5	900	Bulk	96	Gel-flo-seal

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA	NA	NA	3	2"	830-838

Size	Setting depth	Packer set at
1"	830	NA

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
40 Sacks Frac Sand (10-20, 20-70)	830-838
110 BB-Salt Water	
5 Gal Clay Stay	

Date of first production 2/15/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
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RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF	Water 50 %	Gas-oil ratio 25 bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

OPERATOR S.E.K. Oil, Inc. LEASE NAME Roblyer # SEC.      TWP.      RGE.     

**FILL IN WELL LOG AS REQUIRED:**

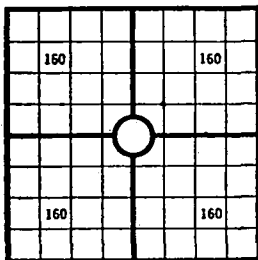
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	676	682		
Lime	682	687		
Shale	687	736		
Lime	736	739		
Shale	739	820		
Lime	820	823		
Shale	823	830		
Sand	830	841		
Shale	841	866		
Lime	866	900TD		

**WELL LOG**

640 Acres  
N



Locate well correctly

State KS Co. WILSON Sec. T. R.   
 Owner S.E.K. OIL COMPANY  
 Office Address \_\_\_\_\_  
 Lease Name ROBLYER Well No. 3  
 Well Located 1/4 1/4 1/4 ' No. of So. Line \_\_\_\_\_  
 And \_\_\_\_\_ ' East of West line of 1/4 Section  
 Dril'g Strtd 1-14 1982 Dril'g Finished 1-15 1982  
 Date Completed \_\_\_\_\_ Initial Production \_\_\_\_\_  
 Contractor Fred Jones Drilling Company  
 Office Address R.R. #1, Independence, KS  
 Drilling Supervisor Fred Jones  
 Elevation (sea level) Derrick Floor \_\_\_\_\_ Ground \_\_\_\_\_  
 Type of Well (oil, gas, dry) OIL T. D. 900

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
1.			4.		
2.			5.		
3.			6.		

**PERFORATING RECORD, IF ANY**

From	To	No. of Shots

**SHOT RECORD**

From	To	Size of Shot

**CASING RECORD**

Amount Set				Amount Pulled		Packer Record		
Size	Wt.	Thds.	Feet	Feet	Size	Length	Depth	Make
6 1/4			52					
2 7/8		10 rd	892					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

**CEMENTING AND MUDDING**

Size	Amount Set Feet	Sacks Cement	Amount Gel. or Chemical	Method of Cementing	Remarks

Note: What method was used to protect sands if outer strings were pulled: \_\_\_\_\_

Note: Were bottom hole plugs used? \_\_\_\_\_ Give details \_\_\_\_\_

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ ft. to \_\_\_\_\_. Cable tools were used from \_\_\_\_\_ Ft. to \_\_\_\_\_. Type Rig \_\_\_\_\_

**ACID OR FRACTURE TREATMENT**

Describe fully \_\_\_\_\_

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
TOP SOIL	0	8	LIME	820	823
CLAY	8	11	SHALE	823	830
SAND	11	13	SAND	830	841
CLAY	13	20	SHALE	841	866
SAND	20	35	LIME	866	900
SHALE	35	102			
LIME	102	104			
COAL	104	107			
LIME	107	115			
SHALE	115	117			
LIME	117	120			
SHALE	120	136			
LIME	136	168			
LMY-SHALE	168	188			
LIME	188	191			
SHALE	191	257			
LIME	257	276			
SHALE	276	304			
LIME	304	320			
SHALE	320	346			
LIME	346	348			
SHALE	348	357			
LIME	357	359			
SHALE	359	376			
LIME	376	381			
LMY-SHALE	381	400			
LIME	400	404			
SHALE	404	412			
LIME	412	424			
SHALE	424	427			
LIME	427	429			
SHALE	429	543			
LIME	543	585			
SDY-SHALE	585	633			
LIME	633	657			
SHALE	657	664			
LIME	664	676			
SHALE	676	682			
LIME	682	687			
SHALE	687	736			
LIME	736	739			
SHALE	739	820			

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