

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7679 EXPIRATION DATE June 30, 1983

OPERATOR Rebel Resources API NO. 15-205-23,241 -00-00

ADDRESS Box 223 COUNTY Wilson

Yates Center, KS 66783 FIELD

** CONTACT PERSON Victor J. Leis PROD. FORMATION

PHONE 316-625-2106

PURCHASER LEASE Eck

ADDRESS WELL NO. #7

WELL LOCATION SW 1/4 Sec 24, T 27, R 13E

DRILLING Leis and Davis Drilling 400 Ft. from S Line and

CONTRACTOR ADDRESS Box 62 Yates Center, Kansas 66783 200 Ft. from W Line of (E)

the SW 1/4 (Qtr.) SEC 24 TWP 27 RGE 13 (W)

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 1259 PBTD

SPUD DATE 12/3/82 DATE COMPLETED 12/8/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 75' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Victor J. Leis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Victor J. Leis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January 19 83.

DIXIE LEE HAMMAN NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 3/25/86

Dixie Lee Hamman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/25/86

RECEIVED STATE CORPORATION COMMISSION OCT 20 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions information.

OPERATOR Rebel Resources, Inc. LEASE ECK SEC. TWP. RGE.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 7

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Topsoil		0	2		
Clay		2	21		
Shale		21	46		
Lime		46	49		
Shale-broken		49	269		
Lime		269	320		
Shale		320	401		
Lime		401	417		
Shale		417	430		
Lime		430	432		
Shale		432	487		
Lime		487	498		
Shale		498	522		
Lime		522	540		
Shale		540	568		
Lime		568	573		
Shale		573	602		
Lime		602	635		
Shale		635	652		
Lime	Bottom-KG	652	804		
Shale		804	822		
Lime		822	897		
Shale		897	908		
Lime		908	922		
Shale		922	991		
Lime	40'	991	1022		
Shale		1022	1035		
Lime	20'	1035	1064		
Shale		1064	1071		
Lime	5'	1071	1076		
Shale		1076	1090		
Sand-OIL		1090	1098		
Shale		1098	1223		
Sand		1223	1238		
Shale		1238	1259		
If additional space is needed use Page 2, Side 2			T.D.	1259	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10"	6 5/8"		0-75'	Portland	12	
Casing	5 1/2"	2 7/8"	6.5	1257'	RFC	130	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/12/82	pumping	24
Estimated Production - I.P.	Gas	Water
	bbis.	%
	MCF	1
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
used on lease	1090-1098	bbis. CFPB