FUELIC

CONSERVATION DIVISION

JUL 1 R 1983

ACO-1 WELL HISTORY

OPERATOR ADA	che Dril	ling	LEAS	E <u>Ten</u>	ny		SEC	19 _{TWP}		RGE. 25	
	L IN WELL					WELL	Ī. s	1 HOW GEOLOGI	CAL MAR	RKERS, LOGS RUN, E INFORMATION.	
Show all important so cluding depth interval	nes of porosity as rested, cushion us	nd contents the sed, time tool op	reof; cored inte on, flowing and	rvals, and all d I shut-in pressur	rill-st es, al	em tests, nd recover		R OTHER DES	CRIPTIV	E INFORMATION.	
	N DESCRIPTION,			ТОР	4	вотто	м	NAME		DEPTH	
Check if	no Drill	Stem Test	s Run.	1							
i .					ı						
Clav	& Shale	- 17 ASS	ر د درستونو	296	1						
Shale				700	1					,	
Shale & Sand				1825	- 1						
Shale & Lime				1898						Ì	
Shale	2200						'				
Shale & Lime				2865							
Lime											
	1	2937									
Lime & Shale				3860	- 1			,			
Lime &				4460	- 1	,	. ;				
Lime & Sand				4485	- 1						
Lime	4490	- 1									
Rotary TD				4490		,					
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If additional	space is n	eeded use	e Page 2,	Side 2							
Report of all strings	s set — surface,	intermediate,	production, et	c. CASING	REC	ORD	(New)	or (Used	1)		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type ceme	ent	Socks	Тур	e and percent additives	
Surface	12 3/4	8 5/8	24	296	. (Common		200	3% C.C.		
Production	7 7/8	4 1/2	10	4487_	(Common		125	No	None	
								-			
	<u> </u>								†		
	<u> </u>	<u> </u>							ل		
	<u> </u>	PERFORATION RECORD									
Top, ft. B	ottom, ft.	Sacks co	ement 	Shots Open	-	1		6 type iss	1	opth interval 37 to 449	
	TUBING RECO	ORD									
Sixe S	etting depth	Packer	set at								
None		CID ERACT	TIDE SHOT	CEMENT SQ	1667	E PECO	PD.				
		unt and kind of		· ·		L KLOO		De	pth interv	val treated	
											
	<u> </u>									·	
			· .								
	000-15%	00.150				1/100 +- 1/100					
Date of first production		ng, pumping, gas lift, etc.)				4487 to 4490 Gravity					
Dry & Waband Estimated		P]	Lugged			Water	0-/	<u> </u>	s-oil ratio	· · · · · · · · · · · · · · · · · · ·	
Production -I.		MCF 10				bbls. CFPB					
Disposition of gas (vented		Perforati				ons					