

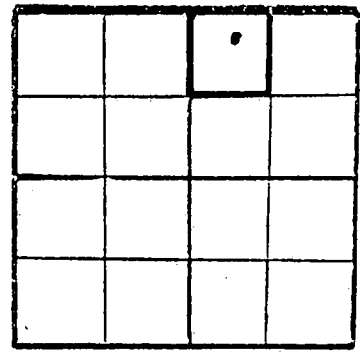
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Rantoul Energy Corp. API NO. 15-059-21,909⁻⁰⁰⁻⁰⁰
 ADDRESS 1505 SW 42nd. COUNTY Franklin
Topeka, Ks. 66609 FIELD Paola-Rantoul
 LEASE Black

**CONTACT PERSON _____ PHONE _____ PROD. FORMATION Squirrel
 PURCHASER _____ WELL NO. D5A

ADDRESS _____ WELL LOCATION 404' SNL & 697' EWL
404 Ft. from N Line and
697 Ft. from W Line of
 the SEC. 21 TWP. 17 RGE. 21E

DRILLING CONTRACTOR Cardinal Drilling
 ADDRESS PO Box 1077
Billings, Montana



WELL PLAT
 (Oil/Gas) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 555' PBTD 547'
 SPUD DATE 10-27-81 DATE COMPLETED 10-28-81
 ELEV: GR 870 DF KB 875

DRILLED WITH ~~MOBEX~~ (ROTARY) ~~TAOR~~ TOOLS (New)/(Used) casing.

KCC x
 KGS
 MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/4	7"	24	64			
Production	6 1/2	2 7/8"	6.5	547'	Portland	102	1:1 Pozmix

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1 9/16 S.C.	498-505
			3	1 9/16 S.C.	508-511
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Frac. 10,000# 10-20 Sand	498-505 508-511
5,000# 8-12 Sand	498-505 508-511

TEST DATE:		PRODUCTION	
Date of first production <u>11-17-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>5</u> bbls.	Gas <u>TSTM</u> MCF	Water <u>% 2</u> bbls.
Disposition of gas (vented, used on lease or sold): <u>Vented</u>		Producing interval(s):	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION
 11/16 05 1983
 DIVISION
 WICHITA, KANSAS

Name of lowest fresh water producing stratum Douglas Group Depth 50'
 Estimated height of cement behind pipe To surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Big Shale	204			
Hepler	346			
Squirrel	492			
T.D.	555			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Shawnee SS,

Phillip D. Stevens OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

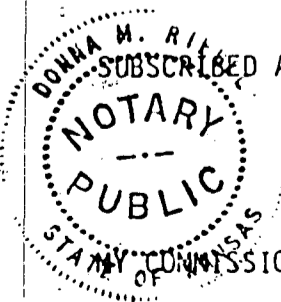
THAT HE IS Senior Production Engineer FOR Rantoul Energy Corp.
 OPERATOR OF THE Black LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. D5A ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 17 DAY OF November 1981, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Phillip D. Stevens

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24 DAY OF November 1981

Donna M. Riebel
 NOTARY PUBLIC



MY COMMISSION EXPIRES: March 10, 1985