

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rantoul Energy Corp.

API NO. 15-059-22, 438-56400-01

ADDRESS 1505 SW 42nd;

COUNTY Franklin

Topeka, Kansas 66609

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Phillip D. Stevens

PROD. FORMATION Squirrel

PHONE 913-267-6670

LEASE Moews

PURCHASER \_\_\_\_\_

WELL NO. A8A

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING Cassody Drilling

445 Ft. from North Line and

CONTRACTOR 1632 Chestnut

1765 Ft. from East Line of

ADDRESS Ottawa, Kansas 66067

the SEC. 3 TWP. 19 RGE. 20E

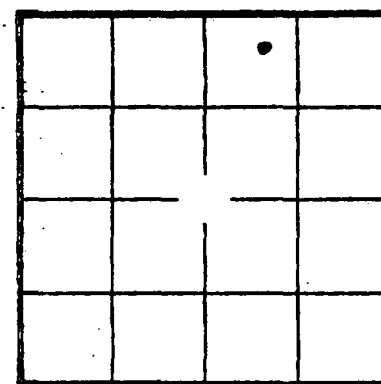
RECEIVED  
KANSAS CORPORATION COMMISSION

WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 822 G.L. PBD 810.2' G.L.

SPUD DATE 2-3-82 DATE COMPLETED 3-2-82

ELEV: GR 1014 DF \_\_\_\_\_ KB 1019

DRILLED WITH (~~ROD XXXX~~) (AIR) TOOLS

Amount of surface pipe set and cemented 63.7' DV Tool Used? no

### AFFIDAVIT

STATE OF Kansas, COUNTY OF Shawnee SS, I, \_\_\_\_\_

Phillip D. Stevens OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Senior Production Engineer (FOR) Rantoul Energy Corp.

OPERATOR OF THE Moews LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A8A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Phillip D. Stevens

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF March, 19 82.

Donna M. Riedel  
NOTARY PUBLIC

NOTARY PUBLIC EXPIRES: March 10, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

## SIDE TWO

## LOG

Show all important zones of porosity  
including depth interval tested, cushionthereof; cored intervals, and all drill-stem test  
open, flowing and shut-in pressures, and recoveries.SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Altamont Lime	550	568	Gamma Ray Neutron log	500'-811'KB
Ft. Scott	680	695		
Cherokee	722	730		
T.D.	820			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (XXX) or (used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 7/8	7"	17	63.7'	Portland A	4	none
Production	5½	2 7/8"	6½	815.2'	1:1 pozmix	94	6% NaCl

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	2" HSC	784.5'-789.5'
Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Squeezed 175 gallons 15% KCL into formation followed by frac with 5000# 10/20 sand				784.5' - 789.5'	
Used 80 bbls water, clay stabilizer, iron sequestrant & inhibitor					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity
RATE OF PRODUCTION PER 24 HOURS		Oil  bbls.	Gas  MCF	Water %  bbls.	Gas-oil ratio  CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 785.5' - 789.5'	

RECEIVED

APR 16 '82

State of Kansas . . . John Carlin, Governor

## DEPARTMENT OF HEALTH AND ENVIRONMENT

Joseph F. Harkins, Secretary

Forbes Field  
Topeka, Kansas 66620  
913-882-9360

April 14, 1982

Re: Rantoul Energy Corporation  
Moews Lease  
Unnamed Field  
S/2 NW/4, SW/4 in Sec. 34;  
E/2 SW/4; W/2 SE/4 3-19-20E  
Franklin County, Kansas  
Repressuring with Salt Water  
Docket No. CR-38231 (C-20,765)

Mr. Delbert Costa  
State Corporation Commission  
Conservation Division  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

RECEIVED  
STATE CORPORATION COMMISSION

AUG 05 1983

DIVISION OF ENVIRONMENT  
Wichita, Kansas

Dear Mr. Costa:

This department favors the issuance of a salt water repressuring permit to Rantoul Energy Corporation to use their Well No. A8A on the Moews Lease located in the NE/4 of Section 3-19S-20E, Franklin County, Kansas, as a fluid repressuring and waterflood well providing all injection wells on or that may be drilled on the above-described lease are completed in accordance with the requirements in Table I.

The salt water is to be introduced into the Squirrel Formation with perforations from a depth of 787 feet to a bottom depth of 792 feet, maximum pressure at the wellhead not to exceed 300 pounds.

This well is to be so cased and cemented as to allow none of the mineralized water to come up the hole to contact any of the upper water.

Sincerely yours,

DIVISION OF ENVIRONMENT

William R. Bryson, Director  
Bureau of Oil Field and  
Environmental Geology

WRB:ah/1A2

cc: Larry Knoche

Rantoul Energy Corp. ✓