ij!

25 BOPD or is located in a Basic Order Pool.

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Qil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR B M & S Oil Company API NO. 15-041-20.062 COUNTY Dickinson	~ W		
Canton, Kansas 67428 FIELD Ash Grove			
**CONTACT PERSON Glenn McMurray LEASE Bourbina			
PHONE 316-628-4516			
PURCHASER N.C.R.A. WELL NO 3			
ADDRESS McPherson, Kansas 67460 WELL LOCATION C SW SE			
Ft. from	Line and		
DRILLING Ft. from	<del></del>		
ADDRESS Box 254			
Marion, Kansas 66861	WELL PLAT		
PLUGGING CONTRACTOR	(Quarter) or (Full)		
ADDRESS	Section - Please		
TOTAL DEPTH 2595' PBTD	indicate.		
SPUD DATE 1-10-82 DATE COMPLETED 1-20-82	ксс		
ELEV: GR 1267 DF KB 1272	KGS		
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Report of all strings set surface, intermediate, production, etc. (New)/(Used) casing.			
	pe and percent		
Surface 12‡" 8 5/8" 162'KB Common 125 3%			
60-40			
Production 4½" 2593'KB Pozmix 65			
LINER RECORD PERFORATION RECORD			
	epth interval		
TUBING RECORD One AMBE 241 25	50-54		
Size Setting depth Packer set at	<del></del>		
2" EUE 2250			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used  STATE CORPORATION COMMISS	val treated , j		
None Aug o e enco	,,,,,,		
AUO U 2 1363			
Vichita, Kansas			
TES WATE: PRODUCTION			
	<u> </u>		
Pumping Pumping	Gravity 3 <b>4</b>		
RATE OF PRODUCTION PED JUMPUIST	CFPS		
	- Crry		
Disposition of gas (vanted, used on lease or sold)  Producing interval(s)			
15 bbis MCF 85 % 85 bbis	this		

Estimated height of cement behind pipe <u>to the surface</u> WELL LOG  Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval rested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
	CRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
0-630	lime, shale				
530-700	shale				
200-905	lime, shale				
905-1360	shale				
360-1976	lime, shale			{	
976-2265	Lans. K.C.				,
2265-2400	K.C.	1			
2400-2454	Fort Scott Lime	,		· .	
2454 <b>-</b> 2545	Cherokee shale			}	,
2545 <b>–</b> 2571	K.C.				
2571 <b>–</b> 2595	Miss TD	1.			
2595	ΤD				
				•	
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					,
	HET ADDITIONAL CHEFTE IS	 	COMPLETE W		
	USE ADDITIONAL SHEETS, IF N	NECESSARY, TO	COMPLETE WE	ELL RECORD.	
	<u>A F F I</u>	DAVIT			<del></del>
TATE OF Kans	sas, co	OUNTY OF	McPhe	erson	SS,
Glenn E. McMu	urray OF	LAWFUL AGI	E, BEING FI	RST DULY SWORE	N UPON HIS
ATH, DEPOSES AND	SAYS:				
HAT HE IS	Opera tor	FOR I	3.M.&S. Oi	il 🙇	
PERATOR OF THE	Bourbina	LEASE, A	AND IS DULY	AUTHORIZED TO	MAKE THIS
FFIDAVIT DE AND	ON BEHALF OF SAID OPERAT	TOR, THAT I	NELL NO.	3 ON SA	ID LEASEN HASEN
EEN COMPLETED AS	OF THE 2nd DAY OF	Februa	ry 19	82 , AND T	ATE CAPPORATION COMM
	ED HEREIN WITH RESPECT TO				AUB 02 1983
· · · · · · · · · · · · · · · · · · ·					
URTHER AFTERNT SA	ATTH NOT.	(5)	11 500		Wighlta, Kansas
-14-		(s)	Comp (c)	The the	1 47 4
UBSCRIBED ND SWO	ORN TO BEFORE ME THIS	_6thDAY 0	Fe	bruary	19 82
UBSCRIBED ND SWO	ORN TO BEFORE ME THIS	_6thDAY 0	Fe)	bruary	19 82
JBSCRIBED ND SWO	ORN TO BEFORE ME THIS	<u>6th</u> DAY 01	Fel	bruary	19 82 man

BOB L GEIMAN State of Kansas My Appt Exp. Aug. 23, 1983