

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR B M & S Oil Co. API NO. 15-041-20,061 0000  
 ADDRESS Box 316 COUNTY Dickinson  
Canton, Kansas 67428 FIELD Ash Grove  
 \*\*CONTACT PERSON Glenn E. McMurray LEASE J. Currie  
 PHONE 316-628-4516

PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION NW NW SW  
330 Ft. from West Line and  
330 Ft. from North Line of  
 DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. the SEC. 7 TWP. 15 RGE. 1E

ADDRESS Box 254  
Marion, Kansas 66861

PLUGGING CONTRACTOR Kansas Drilling & Well Serv., Inc.  
 ADDRESS Box 254 Marion, Kansas 66861

TOTAL DEPTH 2650' PBTD \_\_\_\_\_  
 SPUD DATE 1-4-82 DATE COMPLETED 1-9-82  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_


WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.  
 KCC \_\_\_\_\_  
 KGS \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		159' KB	Class A Common	125	3%

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 02 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	bbis	MCF	bbis	Producing interval (s)	D & A

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_ to the surface \_\_\_\_\_.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0-2010				
lime, shale				
2010-2180				
Lans. K.C.				
2180-2495				
K.C.				
2495-2529				
Fort Scott				
2529-2641				
Cherokee				
2641-2650				
Miss				
2650				
TD				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF McPherson SS,

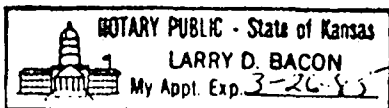
Glenn E. McMurray OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operator FOR B. M. & S. Oil OPERATOR OF THE J. Currie LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Glenn E. McMurray

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18th DAY OF January 19 82



Larry D. Bacon RECEIVED  
 NOTARY PUBLIC  
 STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 3-26-85

AUG 02 1983

Conservation Division  
 Wichita, Kansas