

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5370 EXPIRATION DATE 6-30-83
OPERATOR Richard A. Soule API NO. 15-073-22,348
ADDRESS 822 E. River Eureka, Ks. 67045
** CONTACT PERSON Richard A. Soule PHONE 316-583-5287

PURCHASER Getty Oil LEASE Green A
ADDRESS P O Box 3000 Tulsa, Oklahoma 74102
DRILLING CONTRACTOR FDCO Drilling Co. 850 Ft. from East Line and 1280 Ft. from North Line of the NW (Qtr.) SEC 11 TWP 23S RGE 9E.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Table with 4 columns and 4 rows representing a well plat grid. The center cell contains the number '11'.

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 2481' KB PBDT
SPUD DATE 5-26-82 DATE COMPLETED 5-29-82
ELEV: GR DF KB 1427'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 17234-C (C-10170)
Amount of surface pipe set and cemented 85' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

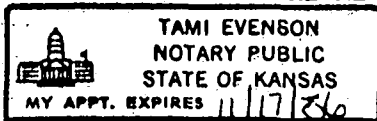
A F F I D A V I T

Richard A. Soule, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Soule (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March, 1983.



Tami Evenson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION DEC 22 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Richard A. Soule LEASE Green A

SEC. 11 TWP. 23S RGE. 9E

FILL IN WELL LOG AS REQUIRED:

Well #15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sod	0	8	Base K.C.	1894 (-467)
Shale w/lime	8	106	Altamont	2003 (-576)
Lime w/shale	106	187	Cherokee	2156 (-729)
Shale w/lime	187	480	Ardmore	2239 (-812)
Lime w/shale	480	580	Bartlesville	
Shale w/lime	580	650	sand	2364 (-937)
Shale w/limestreaks	650	1340	Base Bartles-	
Sand & shale	1340	1454	ville sand	2415 (-988)
Lime	1454	1587	Mississippi	2480 (-1053)
Shale w/lime	1587	1701	RTD	2481 (-1054)
Lime	1701	1894		
Shale	1894	2000		
Lime & shale	2000	2156		
Shale w/limestreaks	2156	2364		
Sand	2364	2415		
Shale	2415	2482		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	85	Common	50	4% c.c.
Production	6 3/4	4 1/2	11.79#	2480	Poz-Mix	150	2% gel - 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			irregular		2347-2381

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	2330	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
nitrogen sand foam frac	2347-2381
50 sks 20-40, 50 sks 10-20, 25 sks 8-12	
250 gal. 15% acid, 168,000 scf nitrogen, 150 bbl. water	
Date of first production 6-15-82	Producing method (flowing, pumping, gas lift, etc.) pumping
Gravity 40	
RATE OF PRODUCTION PER 24 HOURS	Oil 4 bbls. Gas -0- MCF 98 % 200 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 2347-2381