

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5370 EXPIRATION DATE 6-30-83  
 OPERATOR Richard A. Soule API NO. 15-073-22,349 -00-00  
 ADDRESS 822 E. River COUNTY Greenwood  
Eureka, Ks. 67045 FIELD Teeterville  
 \*\* CONTACT PERSON Richard A. Soule PROD. FORMATION Bartlesville  
 PHONE 316-583-5287  
 PURCHASER Getty Oil LEASE Green A  
 ADDRESS P O Box 3000 WELL NO. 16  
Tulsa, Oklahoma 74102 WELL LOCATION SE SW NE  
 DRILLING EDCO Drilling Co. 330 Ft. from South Line and  
 CONTRACTOR ADDRESS P O Box 645 990 Ft. from West Line of  
El Dorado, Ks. 67042 the NE (Qtr.) SEC 11 TWP 23S RGE 9E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	11		

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 2449' KB PBDT  
 SPUD DATE 5-26-82 DATE COMPLETED 6-4-82  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1391'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 17234-C  
(C-10170)

Amount of surface pipe set and cemented 85' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

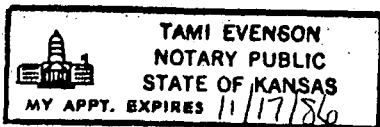
A F F I D A V I T

Richard A. Soule, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Soule  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March, 1983.



Tami Evenson  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION

DEC 22 1983

CONSERVATION DIVISION  
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Richard A. Soule

LEASE Green A

SEC. 11 TWP. 23S RGE. 9E

**FILL IN WELL LOG AS REQUIRED:**

Well #16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sod	0'	8	Base Kansas C.	1857 (-466)
Lime & shale	8	163	Cherokee	2114 (-723)
Shale & lime	163	970	Ardmore	2195 (-804)
Shale w/limestreaks	970	1037	Bartlesville	
Lime w/shale	1037	1120	sand	2322 (-931)
Shale w/limestreaks	1120	1284	Base Bartles-	
Lime	1284	1289	ville sand	2367 (-976)
Shale w/limestreaks	1289	1418	Mississippi	2442 (-1051)
Lime	1418	1551	RTD	2449 (-1058)
Shale & lime	1551	1668		
Lime	1668	1857		
Shale	1857	1919		
Lime w/shale	1919	2114		
Shale w/limestreaks	2114	2197		
Lime w/shale	2197	2211		
Shale w/limestreaks	2211	2295		
Shale	2295	2322		
Sand	2322	2367		
Shale	2367	2449		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	85	Common	50	3% c.c.
Production	6 3/4	4 1/2	11.79#	2447	Poz-Mix	150	10% salt - 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			irregular		2320-2344
Size	Setting depth	Packer set at			
2 3/8	2350				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated			
nitrogen sand foam frac	2320-2344			
50 sks 20-40, 50 sks 10-20, 25 sks 8-12				
250 gal 15% acid, 195,000 scf nitrogen, 150 bbl. water				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
6-15-82	pumping	40		
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio
	6 bbls.	-0-	96 %	150 bbls.
Disposition of gas (vented, used on lease or sold)				CFPB
			Perforations	2320-2344