

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Clear Creek, Inc.
818 Century Plaza Bldg
Wichita, KS 67202

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Richard Harper
Phone (316) 672-6560

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

.430-85	5-08-85	5-28-85
Spud Date	Date Reached TD	Completion Date
.4400	4315	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 392 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,597-00-00

County Pratt

NW NW NW Sec. 2 Twp. 27S Rge. 12 East West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

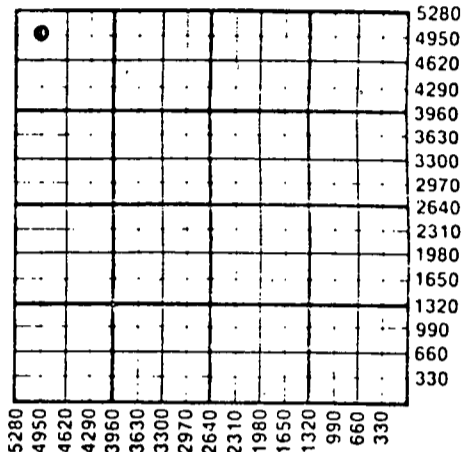
Lease Name Studer Well # 1-2

Field Name Stead South Ext. ?

Producing Formation N/A

Elevation: Ground 1877 KB 1886

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # J85-409

Groundwater 4950 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
Sec 2 Twp 27S Rge 12 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

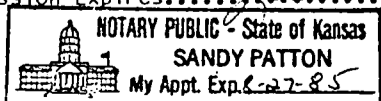
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 7-1-85

Subscribed and sworn to before me this 1st day of July 1985
Notary Public Sandy Patton

Date Commission Expires August 27, 1985



RECEIVED

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JUL 02 1985

Sec. 2, Twp. 27S, Rge. 12W

SIDE TWO

Operator Name Texas Energies, Inc. Lease Name Studer Well # 1-2

Sec. 2 Twp. 27S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3866-3882 (Lansing 'H') Time 30-30-30-30. IHP 1954; IFP 24-24; ISIP 1149; FFP 36-36; FSIP 1056; FHP 1942. Rec. 10' drilling mud with a few oil specks.

DST #2 4164-4241 (Miss.) Time 30-45-60-90. IHP 2117; IFP 202-167; ISIP 1406; FFP 167-238; FSIP 1394; FHP 2106. Gas to surface in 17 minutes 1st opening - gauged 7.12 mcfg to 20.7 mcfg. Gas to surface 2nd opening - gauged 8.95 mcfg to 30.8 mcfg and stabilized. Rec. 102' gas and oil cut

Name	Top	Bottom
Leebner	3506	(-1620)
Toronto	3518	(-1632)
Douglas	3543	(-1657)
Br. Lime	3694	(-1808)
Lansing	3712	(-1826)
B/KC	4058	(-2172)
Miss.	4164	(-2278)
Kinderhook	4347	(-2461)
Viola	4381	(-2495)
L.T.D.	4403	(-2517)

mud, 434' slightly mud cut gassy oil.

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	392	Lite	150	3% CC
Production	7 7/8	4 1/2	10.5	4286	Common	100	2% Gel 3% CC
					Lite	150	
					Common	100	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1 sh/1.37 ft	4174-4230 (41 holes)			2000 7 1/2% mud acid Frac with 1776 bbls. 2% KCL water 40# gel 75 sxs 100 mesh 725 sxs 20-40 sand, 900 sxs 10-20 sand		4174-4230 4174-4230	
TUBING RECORD		Size 2 3/8	Set At 4258	Packer at --	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing Method						
6-08-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	48 bbls	MCF	32 bbls	SEP 10 1986	FROM CONFIDENTIAL CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease 4174-4230

Dually Completed
 Commingled