

Sec. 2. Typst Rge. 1262

Operator Name Timberline Oil & Gas Corp Lease Name Harrison Well #..... 1

Sec..... 2 Twp..... 27 Rge..... 12 ☐ East
☒ West County..... Pratt
MAR 07 1990

RELEASED

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Mississippi 4132

CASING RECORD ☒ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	269'	60/40 pox	200	2% gel 3% cc
Production	7-7/8"	5 1/2"		4324'	ASC	75	
					60/40 pox	50	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	4135'-65'	Acid w/ 1500 g. 15% HCl	4135'-65'
		Fract. w/ 1500 # sand	
		1929 BBI 8-link grided	
		KCI	

TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size	Set At	Packer at	
2 3/8	4186'		

Date of First Production	Producing Method				
10/26/88	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	60 Bbls	TSTM MCF	50 Bbls	—	CFPB 42

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingled

4135-65

