

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9069
Name GENERAL OIL COMPANY, INC.
Address 1540 N. BROADWAY, STE. 203
WICHITA, KS. 67214
City/State/Zip

Purchaser INLAND CRUDE PRUCHASING

Operator Contact Person JOHN C. BANNISTER
Phone (316) 263-8588

Contractor: License # 5829
Name ALDEBARAN DRILLING CO., INC.

Wellsite Geologist DAVID E. BREWER
Phone 838-7963

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
3-21-86 3-28-86 4-30-86
Spud Date Date Reached TD Completion Date
4565 4465
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 400 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-151-21-777-50-00
County PRATT
NW NW SW Sec. 2 Twp. 27 Rge. 12 X West
2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

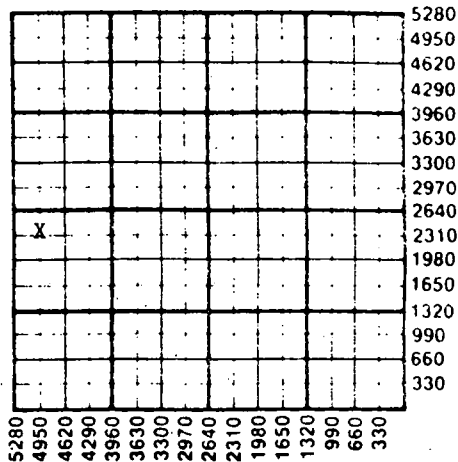
Lease Name HAAS Well # 1

Field Name STEAD SOUTH EXTENSION

Producing Formation MISSISSIPPIAN CHERT

Elevation: Ground 1876 KB 1885

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

X Other (explain) WATER WELL DRILLED BY ALDEBARAN DRILLING CO. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title PRESIDENT Date 3-30-87

Subscribed and sworn to before me this 30TH day of MARCH 1987
Notary Public MARGARET R. VENEMA

Date Commission Expires 9/20/89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec. 2, Twp. 27 Rge. 12

SIDE TWO

Operator Name GENERAL OIL COMPANY, INC. Lease Name HAAS Well # 1

Sec. 2 Twp. 27 Rge. 12 East West County PRATT

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - RECOVERED 580' GAS IN PIPE, 120' GAS/OIL CUT MUD, 30' OIL CUT WTRY MUD. 25-48-60-87 IHP-2119 FHP-2105, FIFP-54, FFFP-62, ISIP-1005, FSIP-1188, SIFP-83, SFFP-84, TESTED 4156' - 4206'. MISSISSIPPIAN. BHT-124°

DST #2 - RECOVERED 20' OIL SPOTTED MUD. 30-30-30-27 IHP-2261, FHP-2177, FIFP-23, FFFP-23, ISIP-431, FSIP-279, SIFP-29, SFFP-29. TESTED 4438' - 4490'. SIMPSON SAND. BHT-126°.

| Name | Top | Bottom |
|------------------|------|--------|
| HEEBNER | 3512 | |
| TORONTO | 3525 | |
| DOUGLAS SH | 3550 | |
| BROWN LIME | 3693 | |
| LANSING | 3709 | |
| BASE KANSAS CITY | 4058 | |
| MISSISSIPPIAN | 4150 | |
| KINDERHOOK | 4319 | |
| VIOLA | 4356 | |
| SIMPSON SHALE | 4452 | |
| ARBUCKLE | 4534 | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-----------------|-------------|----------------------------|
| SURFACE | | 10 3/4 | | 408 | CLASS A | 250 | 2%GEL - 3%CC |
| PRODUCTION | | 4 1/2 | 10.5 | 4532 | SUREFILL | 150 | 5# GILSONITE |
| RODS | | 3/4 | (166 NORRIS | 78 RODS; 6' | X 4' PONY RODS) | | |
| TUBING | | 2 3/8 | 4.7 | 4218 | (134 JTS) | | |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 2 | 4152 - 92 (MISSISSIPPIAN CHERT) ACIDIZED PERFS 6" INTERVALS FRAC'D MISSISSIPPIAN CHERT | 22 GRAM 2500 GAL 7 1/2% MCA W/ISA 1343 BBLs X-LINK GELLED KCL WATER 30,000# 20/40 SAND, 42,000# 10/20 | |

TUBING RECORD

Size 2 3/8 Set At 4218 Packer at NONE Liner Run Yes No

Date of First Production 5-2-86

Producing Method

Flowing Pumping Gas Lift Other (explain).....

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|--------------------------|
| | -0- | -0- | | | (IS GOING TO BE PLUGGED) |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Solid Used on Lease Open Hole Perforation Other (Specify)..... Dually Completed Commingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9069
Name General Oil Co., Inc.
Address 1540 N. Broadway, Ste. 202
Wichita, Ks. 67214
City/State/Zip Wichita, Ks. 67214

Purchaser Inland Purchasing & Transportation
Wichita, KS

Operator Contact Person Courtney Rogers
Phone (316)-263-8588

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist David E. Brewer
Phone (316)-263-8588

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3-21-86 3-28-86 3-28-86
Spud Date Date Reached TD Completion Date
4585'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 408 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-151-21,777-00-00
County Pratt
NW NW SW Sec. 2 Twp. 27S Rge. 12 East West

2310 4950 Ft North from Southeast Corner of Section
1950 2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

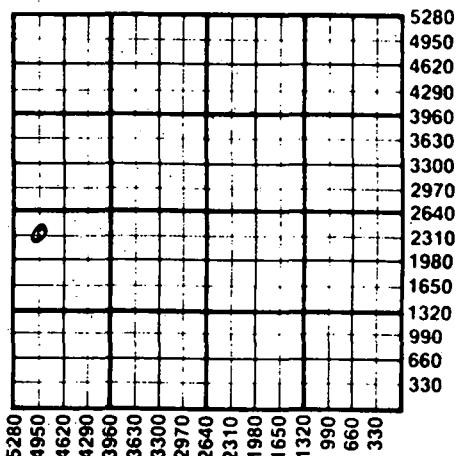
Lease Name Haas Well # 1

Field Name Stead, South

Producing Formation Simpson

Elevation: Ground 1876 KB 1885

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

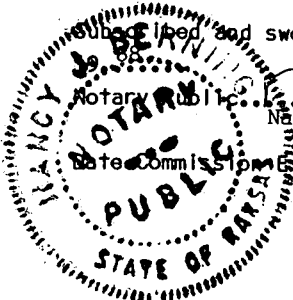
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Bannister
Title President Date 4-27-88



Subscribed and sworn to before me this 27th day of April, 1988
Notary Public Nancy J. Bering
Date Commission Expires October 20, 1991

RECEIVED
APR 27 1988
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
4-27-88

Sec 2 Twp 27 Rge 12W

SIDE TWO

Operator Name General Oil Co., Inc. Lease Name Haas Well # 1

Sec. 2 Twp. 27S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4156-4206
 op25si48op60si87
 Recovered 120' of gas and oil cut mud, 30' gas and oil cut watery mud

IHP 2119 FHP 2105
 IFP 54 FFP 83
 ISIP 1005 FSIP 1188
 BHT 124

DST #2 4438-4490
 op30si30op30si27
 Recovered 20' oil spotted mud.

IHP 2261 FHP 2177
 IFP 23 FFP 29
 ISIP 431 FSIP 279
 BHT 126

Formation Description
 Log Sample

| Name | Top | Bottom |
|-------------|------|--------|
| Heebner | 3512 | -1627 |
| Toronto | 3525 | -1640 |
| Douglas Sh. | 3550 | -1665 |
| Brown Lime | 3693 | -1808 |
| Lansing | 3709 | -1824 |
| BKC | 4058 | -2173 |
| Mississippi | 4150 | -2265 |
| Kinderhook | 4319 | -2434 |
| Viola | 4356 | -2471 |
| Simpson Sh. | 4452 | -2567 |
| Arbuckle | 4534 | -2649 |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|--|---|---------------------------|----------------|--|----------------|--|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 13 3/4" | 10 3/4" | | 0-408' | | 250 | Class A, 2% gel |
| Production | 7 7/8" | 4 1/2" | 10.5# | 408-4532' | BJ Surefill | 150 | 5# qilsonite |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 2 | 4152-4192 | | | 2500 gal. 7 1/2% MCA | | | |
| | | | | fraced with 1343bbls x-link gelled Kcl water & 30,000# 20/40 sand & 42,000# 10/20 sand. Swb/dn pop | | | |
| TUBING RECORD | | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| | | 2 3/8" | 4219' | | | | |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| 5-86 | | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | 25 Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

