

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9514

EXPIRATION DATE

April, 1985

OPERATOR D & D Production, Inc.

API NO. 15-151-21, 479-00-00
KCC

ADDRESS 403 S. Main, Box 321

COUNTY Pratt

Pratt, KS 67124

FIELD Lathrop

** CONTACT PERSON Darrel Anderson

PROD. FORMATION Mississippi

PHONE 672-5002 or 672-2601

PURCHASER Inland Crude

LEASE Lathrop

ADDRESS 104 S. Broadway

WELL NO. A-1

Wichita, KS 67202

WELL LOCATION SW/SW/NE 3-27-12

DRILLING Wheatstate Drilling

4370 Ft. N from SE/ Corner line and

CONTRACTOR

2270 Ft. W from SE/ Corner line of

ADDRESS Pratt, Kansas 67124

the NE (Qtr.) SEC 3 TWP 27 RGE 12W

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4735

PBSD

SPUD DATE 9-17-84

DATE COMPLETED 9-25-84

ELEV: GR 1892

DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 338' 8 5/8" DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Darrel Anderson

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Darrel Anderson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of November

19 84.



Christine E. Davis
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-17-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 09 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR D & D Production, Inc. LEASE Lathrop A-1 SEC. 3 TWP. 27 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Mississippi (DST #1 4194-4225): Tool open 60 min., shut in 45 min., open 90 min., shut in 60 min. IF: Fair blow building to bottom of bucket in 26 min. FF: Fair blow building to bottom of bucket in 14 min. Recovery: 700 feet of gas in pipe, 50 feet mud, 40 feet oil cut mud (20% gas, 2% oil, 78% mud) IFP's 19-29#; ICIP 169#; FFP's 39-49#; FCIP 249#; BHT 112 Deg. F.	4216	4370		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{2}$ "	8 5/8"	24#	347'	60/40 poz	250	2% gel. 3% cc.
production casing	7 7/8"	5 $\frac{1}{2}$ "	15 $\frac{1}{2}$ #	4732'	60/40 poz mix	210	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4	unknown	4216-4226
TUBING RECORD					4252-4262
Size	Setting depth	Packer set at			
2 7/8"	4350	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
600 Gal. of DSFE Acid, 28%				4216-4226 / 4252-4262	
1500 Barrel sand fracture (4,000 # sand)				4216-4226 / 4252-4262	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
10-30-84		Pumping			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	140 bbls.		20 % 100 bbls.	N/A	
Disposition of gas (vented, used on lease or sold)			Perforations		
N/A					



Oilfield Services, Inc.

- Rotary Drilling
- Drilling Mud and Chemicals
- Heavy Oil Field Hauling
- Roustabout and Dirt Services
- Well Completion and Servicing Units

DRILLER'S WELL LOG

Lathrop #A-1
SW NW NE sec. 3-27S-12W
Pratt County, Kansas
Commenced: 9-17-84
Completed: 9-25-84
API #15-151-21,479
Operator: D & D Productions

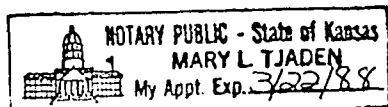
Depth		Formation	Remarks
From	To		
0	354	Sand, Clay, Shale	Ran 8 joints (338'), new, 24#,
354	1930	Red Bed, Shale	8 5/8" surface casing. Set at 347'
1930	3913	Lime, Shale	with 250 sxs 60/40 poz, 2% gel, 3% cc.
3913	4043	Lansing, Kansas City, Shale	Job by Allied. Cement did circulate.
			Plug down at 8:15 p.m. 9-17-84.
4043	4217	Shale, Lime	
4217	4225	Mississippi	RTD 4735'
4225	4532	Shale, Lime	
4532	4620	Simpson, Arbuckle	Ran 119 joints (4750'), new, 15 1/2#,
4620	4735	Arbuckle, Shale	5 1/2" production casing. Set at 4732'
		T.D.	with 210 sxs 60/40 poz mix. Job
			by Allied. Plug down at 3:15 p.m.
			on September 25, 1984.

STATE OF KANSAS)
COUNTY OF PRATT) ss

I, the undersigned, being duly sworn on oath, state that the above Driller's Log is true and correct to the best of my knowledge and belief and according to the records of this office.

WHEATSTATE OILFIELD SERVICES, INC.

Tracy C. Graven
TRACY C. GRAVEN, CONTROLLER



My Commission Expires:

3/22/88

Mary L. Tjaden
NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION

NOV 09 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name D & D Production, Inc. Lease Name Lathrop Well # A-1

Sec. 3 Twp. 27 Rge. 12 East West Pratt County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
Log Sample

Name Top Bottom
Mississippi 4216 4370

Mississippi (DST #1 4194-4225);
Tool open 60 min., shut in 45 min., open 90 min.,
shut in 60 min. IF: Fair blow buidling to
bottom of bucket in 26 min. FF: Fair blow
building to bottom of bucket in 14 min. Recovery:
700 feet of gas in pipe, 50 feet mud, 40 feet
oil cut mud (20% gas, 2% oil, 78% mud)
IFP's 19-29#; ICIP 169#; FFP's 39-49#; FCIP
249#, BHT 112 Deg. F.

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include surface and production data.

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 4216-4226 and 4252-5262.

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 10-30-84 Producing Method Flowing Pumping Gas Lift Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes Estimated Production Per 24 Hours data.

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Solid Used on Lease
Open Hole Perforation Other (Specify)
Dually Completed Commingled