

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Clear Creek, Inc.
818 Century Plaza Bldg
Wichita, KS 67202

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

..4-12-85... ..4-20-85... ..5-20-85....
Spud Date Date Reached TD Completion Date

...4400..... ..4340.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 392 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,598-00-00

County Pratt

..C... NE.. NE.. Sec.3.. Twp.27SRge.12. East West

...4620... Ft North from Southeast Corner of Section
...660... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

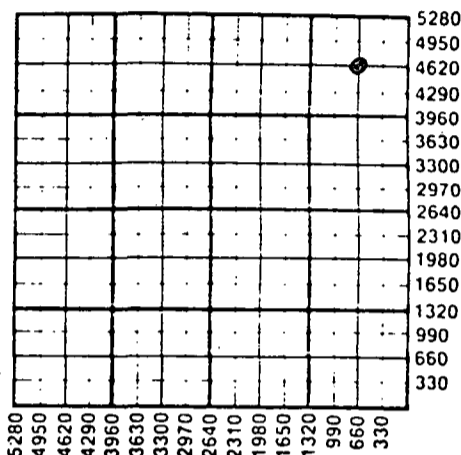
Lease Name Studer Well # 2-3

Field Name Stead South

Producing Formation N/A

Elevation: Ground 1885 KB 1898

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-357

Groundwater 4620 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
Sec 3 Twp 27SRge 12 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleteness of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 drillers with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 7-1-85

Subscribed and sworn to before me this 1st day of JULY 1985.
Notary Public Sandy Patton

Date Commission Expires August 27, 1985



K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC SWD/Rep NGPA
- KGS Plug Other (Specify)

Sec 3, Twp 27S, Rge 12E

Operator Name Texas Energies, Inc. Lease Name Studer Well # 2-3

Sec. 3 Twp. 27S Rge. 12 East West County Pratt

WELL LOG

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

	Name	Top	Bottom
DST #1 3772-3764 (Lansing 'B') Time 30-45-45-60. IHP 1801; IFP 41-41; ISIP 1092; FFP 54-54; FSIP 920; FHP 1773. Rec. 550' gas in pipe, 60' 15% gas, 3% oil, 82% mud; 90' 70% gas, 5% oil, 25% mud.	Heebner	3516	(-1618)
	Toronto	3530	(-1632)
	Douglas Sh	3554	(-1656)
	Br. Lime	3704	(-1806)
	Lansing	3720	(-1822)
DST #2 3869-3887 (Lansing 'H') Time 30-45-45-60. IHP 1882; IFP 41-41; ISIP 1092; FFP 68-68; FSIP 969; FHP 1855. Gas to surface in 30 minutes 2nd opening - gauged 15.9 mcfg to 7.51 mcfg. Rec. 80' free oil, 160' mud cut gassy oil.	B/KC	4064	(-2166)
	Miss.	4159	(-2261)
	Kind.	4348	(-2450)
	Viola	4379	(-2481)
	L.T.D.	4405	(-2507)
DST #3 3912-3975 (Lansing 'I, J, K') Time 30-45-45-60. IHP 2005; IFP 68-136; ISIP 887; FFP 204-232; FSIP 1365; FHP 1937. Rec. 360' muddy water.			
DST #4 4156-4238 (Miss.) Time 30-45-60-60. IHP 1910; IFP 122-109; ISIP 1256; FFP 95-95; FSIP 1174; FHP 1855. Gas to surface in 4 minutes 1st opening - gauged 78.1 mcfg to 159 mcfg. 2nd opening - gauged 153 mcfg. Increased to 177 mcfg then decreased and stabilized at 163 mcfg in 45 minutes. Rec. 210' gas cut mud with trace of oil.			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	392	Lite	150	3% CC
Production	7 7/8	4 1/2	10.5	4393	Common	100	2% Gel 3% CC
					Common	100	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
1	4172-74; 4176-80; 4182; 4184; 4186; 4188; 4190; 4192-94; 4196; 4198			2000 gal. 7 1/2% mud acid			4172-4230
	4200-04; 4206; 4208-10; 4212-14; 4216; 4218; 4220-22; 4224-26; 4228-30			Frac with 75 sxs 100 mesh; 725 sxs 20-40 sand; 900 sxs 10-20 sand			4172-4230
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 3/8		Set At 4270		Packer at			
Date of First Production 5-22-85		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil 28 bbls		Gas MCF		Water 10 bbls	

RELEASED
SEP 10 1986

FROM CONFIDENTIAL
CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4172-4230
 Used on Lease Dually Completed
 Commingled