

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Clear Creek, Inc.
818 Century Plaza Bldg
Wichita, KS 67202

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Mike Schwartz
Phone (316) 672-3722

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

..2-07-85..	..2-19-85..	..3-07-85..
Spud Date	Date Reached TD	Completion Date
..4650.....4308.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 360 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. ~~15-151-21-522-60-60~~
County Pratt
110' W of
C.N./2.NE Sec. 3 Twp. 27S Rge. 12 East West

4620 Ft North from Southeast Corner of Section
1430 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

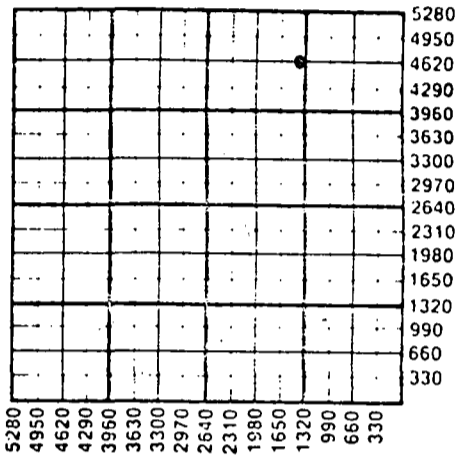
Lease Name Studer Well # 1-3

Field Name Stead South

Producing Formation N/A

Elevation: Ground 1888 KB 1896

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-70

Groundwater 4620 Ft North from Southeast Corner (Well) 1320 Ft West from Southeast Corner of Sec 3 Twp 27S Rge 12 East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

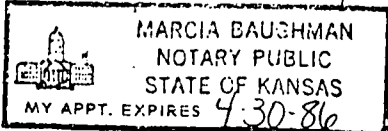
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 3-20-85

Subscribed and sworn to before me this 20th day of March 1985
Notary Public Marcia Baughman

Date Commission Expires April 30, 1986



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Sec. 3, Twp. 27, Rge. 12

Operator Name Texas Energies, Inc. Lease Name Studer Well # 1-3

Sec. 3 Twp. 27S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Bottom
DST #1	3543-3555 (Toronto) Time 30-45-45-60. IHP 1764; IFP 69-254; ISIP 1335; FFP 277-485; FSIP 1335; FHP 1752. Rec. 950' gassy salt water.			Chase	1931	(-35)
				Onaga	2696	(-800)
				Howard	3071	(-1175)
DST #2	3738-3764 (Lansing 'B') Time 30-45-45-90. IHP 1820; IFP 46-69; ISIP 1222; FFP 92-127; FSIP 1234; FHP 1809. Rec. 1100' gas in pipe; 100' 50% oil, 5% gas, 40% mud, 5% water; 100' 5% oil, 25% mud; 70% water; 75' water.			Topeka	3194	(-1298)
				Heebner	3523	(-1627)
				Br. Lime	3703	(-1807)
				Lansing	3720	(-1824)
				B/KC	4062	(-2166)
DST #3	3880-3895 (Lansing 'H') Time 30-45-45-60. IHP 1887; FHP 1876; IFP 35-23; ISIP 289; FFP 23-23; FSIP 335. Rec. 300' gas in pipe, 10' slightly oil cut mud.			Miss.	4165	(-2269)
				Viola	4374	(-2478)
				Simpson Sh	4469	(-2573)
				Arbuckle	4571	(-2675)
				L.T.D.	4650	(-2754)
DST #4	3939-3977 (Lansing 'K') Time 30-45-45-60. IHP 1921; IFP 46-46; ISIP 1144; FFP 46-46; FSIP 1177; FHP 1910. Rec. 110' gas in pipe, 70' very slightly oil cut mud.					
DST #5	4168-4237 (Miss.) Time 30-45-45-90. IHP 2024; IFP 83-69; ISIP 1326; FFP 139-181; FSIP 1298; FHP 2024. Gas to surface in 13 minutes 1st opening - gauged 37.4 mcfg to (CONT. ON PAGE THREE)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	360	Common	320	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4354	Lite	25	--
					Common	150	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
1 shot per 2 feet	4167-4227			1500 gal. 7 1/2% mud acid + balls		4167-4227	
				Frac with 50 sxs 100 mesh, 975 sxs 20-40 sand & 250 sxs 10-20 sand		4167-4227	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 3/8	4287	--			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
3-10-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gravity			
	52 Bbls	-0-MCF	44 Bbls	CFPB			

RELEASED
 JUL 15 1986
 FROM CONFIDENTIAL

METHOD OF COMPLETION Open Hole Perforation Other (Specify) 4167-4227
 Disposition of gas: Vented Sold Used on Lease Dually Completed Commingled

Operator Name Texas Energies, Inc. Lease Name Studer Well # 1-3

Sec. 3 Twp. 27S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

ST #5 cont.:
 34 mcfg. Gas to surface 2nd opening - gauged 37.6 mcfg to 26.6 mcfg. Rec. 215' heavy mud and gas cut oil, 120' mud and gas cut oil, 120' slightly mud and gas cut oil.
 ST #6 4375-4384 (Viola) Time 30-30-30-30. IHP 2181; IFP 12-12; ISIP 183; FFP 23-23; FSIP 172; FHP 2171. Rec. 5' gas cut mud with slight oil specks.
 ST #7 4445-4505 (Simpson Sand) Time 30-30-30-30. IHP 2246; IFP 57-57; ISIP 266; FFP 57-57; FSIP 139; FHP 2235. Rec. 15' drilling mud.

APR - 2 1985
 State Geological Survey
 WICHITA BRANCH
 JUL 1 1986
 STATE GEOLOGICAL SURVEY
 WICHITA BRANCH

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
.....

Date of First Production	Producing Method
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (specify)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	Bbls	MCF	Bbls	CFPB
.....

RELEASED

JUL 1 5 1986

FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed Commingled

MAR 29 1985