

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9514  
Name D & D Production, Inc.  
Address 403 S. Main  
Box 321  
City/State/Zip Pratt, KS 67124

Purchaser Inland Crude Purchasing  
104 S. Broadway, Wichita, KS

Operator Contact Person Darrel Anderson  
Phone (316) 672-5002

Contractor: License # 9514  
Name D & D Drilling

Wellsite Geologist Bruce B. Ard  
Phone 316-775-6106

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

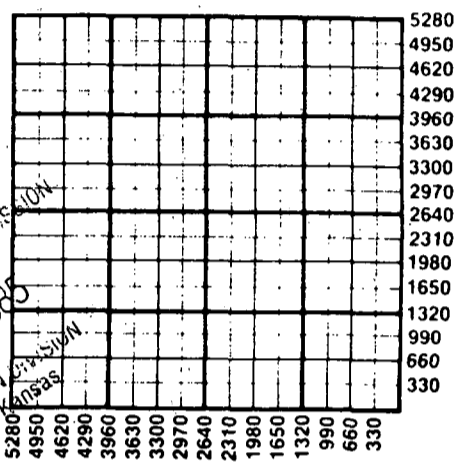
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-26-85 2-7-85 2-15-85  
Spud Date Date Reached TD Completion Date  
4565  
Total Depth PBTD.  
Amount of Surface Pipe Set and Cemented at 335 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-1-21-570 15-151-21-570  
County Pratt  
NE SE NW Sec. 3 Twp. 27 Rge. 12  East  West  
3790 Ft North from Southeast Corner of Section  
2720 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Lathrop Well # A-2  
Field Name Stead South

Producing Formation Mississippi  
Elevation: Ground 1892 KB. 1899

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don E. Anderson  
Title Toolpusher-Consultant Date 6-14-85

Subscribed and sworn to before me this 14th day of June 1985  
Notary Public Christine E. Davis  
Date Commission Expires 8-17-1985

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 3, Twp. 27, Rge. 12W

Operator Name D & D Production, Inc. Lease Name Lathrop Well # A-2

Sec. 3 Twp. 27 Rge. 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Mississippi	4195	4248

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	24#	335'	60/40	250	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	15 1/2#	4557'	60/40	250	2% gel, 3% c.c.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4,218-4,238	600 gal DSEE acid 15% mud	4,218-4,238
4	4,246-4,252		4,246-4,252
4	4,258-4,262	1500 BBLs sand frac	4,258-4,262
		(same as acid)	

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2 3/8"	4350	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method
3-5-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	25	N/A	10	N/A	42

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

D & D DRILLING  
 D & D PRODUCTION, INC.  
 Producers of Oil and Gas  
 403 S. Main  
 P. O. Box 321  
 Pratt, Kansas 67124  
 (316) 672-5002

DRILLER'S WELL LOG

Lathrop #A-2  
 NE SE NW 3-27-12W  
 Pratt County, Kansas  
 Commenced: 1-26-85  
 Completed: 2-15-85  
 API # 15-1-21,570  
 Operator: D & D Production, Inc.

RECEIVED  
 STATE CORPORATION COMMISSION  
 III 11 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

Depth	Formation	Remarks
0 - 354	Sand, Clay, Shale	Ran 9 joints, new, 24#,
354 - 1930	Red Bed, Shale	8 5/8" surface casing. Set
1930 - 3545	Heebner	at 335' with 250 sxs
3545 - 3555	Toronto	60/40 poz, 2% gel, 3% cc.
3555 - 3580	Douglas	Job by Allied. Cement did
3580 - 3726	Brown Lime	circulate. Plug down at
3726 - 3742	Lansing	6:00 a.m. 1-27-85.
3742 - 4095	Base Kansas City	
4095 - 4205	Conglomerate	RTD 4565
4205 - 4217	Mississippian	
4217 - 4408	Viola	Ran 104 joints, new 15 1/2#,
4408 - 4447	Simpson Dolomite	5 1/2" production casing.
4447 - 4498	Simpson Shale	Set at 4557' with 250 sxs
4498 - 4510	Simpson Sand	60/40 poz mix. Job by
4510 - 4565	RTD/LTD	Allied. Plug down at
		11:30 a.m. 2-8-85

STATE OF KANSAS )  
 ) SS:  
 COUNTY OF PRATT )

I, the undersigned, being duly sworn on oath, state that the above Driller's Log is true and correct to the best of my knowledge and belief and according to the records of this office.

D & D DRILLING, A division of  
 D & D PRODUCTION, INC.

Darrel Anderson  
 Darrel Anderson, President

NOTARY PUBLIC - State of Kansas  
 CHRISTINE E. DAVIS  
 My Appt. Exp. 8-17-1985

Christine E. Davis  
 NOTARY PUBLIC