

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9514  
Name D & D Productions, Inc.  
Address 403 S. Main, Box 321  
City/State/Zip Pratt, KS 67124

Purchaser Inland Purchasing & Trans  
KCC

Operator Contact Person Darrel Anderson  
Phone 316-672-5002

Contractor: License # 5864  
Name Lobo Drilling Co.

Wellsite Geologist Scott Alberg  
Phone KCC

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 11-24-85 Date Reached TD 11-29-85 Completion Date 12-16-85  
KCC

Total Depth 4373' PBDT

Amount of Surface Pipe Set and Cemented at 302 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-151-21,740-00-00

County Pratt  
210 E of  
NW NW NE Sec. 3 Twp. 27 Rge. 12 East  
West

4950 Ft North from Southeast Corner of Section  
2100 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

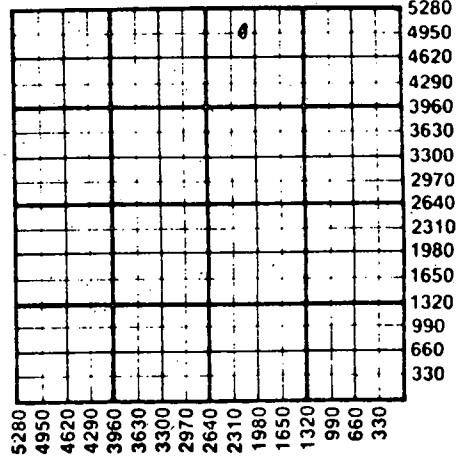
Lease Name Lathrop Well # A-4

Field Name Stead South

Producing Formation Mississippi

Elevation: Ground 1891 KB 1896

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

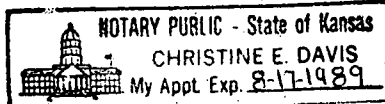
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Darrel Anderson  
Title President Date 1-7-1986

Subscribed and sworn to before me this 7th day of January 1986

Notary Public Christine E. Davis

Date Commission Expires 8-17-1989



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)  
JAN 8 1986

CONSERVATION DIVISION  
Wichita Kansas

Sec. 3 Twp. 27 Rge. 12

Operator Name D & D Productions, Inc. Lease Name Lathrop Well # A-4

Sec 3 Twp 27 Rge 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	3531	3548
Toronto	3548	3716
Brown Lime	3716	3732
Lansing	3732	4082
Base/Kansas City	4082	4186
Mississippi	4186	4359
Kinderhook	4359	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	302	Quick Set	250	
Production	7-7/8"	5 1/2"	15 1/2#	4368'	50/50poz	150	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	4196-4226			1500 gal. 15% mud acid			4196-4226
				through PPI tool			
				50000 gal. gelled fluid frac			
				plus 120 hbbls. flush. 85000			
				lbs sand. 40 hbbls per/min.			4196/4226
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
12-16-85		2 3/8"	4,238 ft.				
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		125 Bbls	N/A MCF	30 Bbls	N/A	CFPB 40	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....