

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9415
Name D & D Production, Inc.
Address P. O. Box 321
City/State/Zip Pratt, Kansas 67124

Purchaser Inland Crude Purchasing

Operator Contact Person Darrel Anderson
Phone 316-672-5002

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Scott Alberg
Phone 672-5729

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-16-85 7-24-85 8-1-85
Spud Date Date Reached TD Completion Date
4640
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 352 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,649-00-00

County Pratt
C. NE NW Sec. 3 Twp. 27 Rge. 12 East West

4580 Ft North from Southeast Corner of Section
3250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

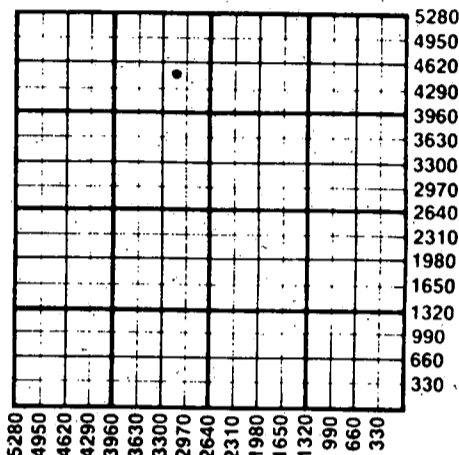
Lease Name Lathrop Well # A-3

Field Name Stead South

Producing Formation Mississippi

Elevation: Ground 1898 KB 1907

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Darrel Anderson
Title President Date 9-9-85

Subscribed and sworn to before me this 9th day of September 1985
Notary Public Christine E. Davis

Date Commission Expires
NOTARY PUBLIC - State of Kansas
CHRISTINE E. DAVIS
My Appt. Exp. 8-17-89

K.C.C. OFFICE USE ONLY

F. Letter of Confidentiality Attached
C. Wireline Log Received
C. Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
SEP 11 1985 Form ACO-1 (7-84)

Sec 3 Twp 27 Rge 12

Operator Name D & D Production, Inc. Lease Name Lathrop Well # A-3

Sec 3 Twp 27 Rge 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Formation Description</p> <p><input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p>Name _____ Top _____ Bottom _____</p>
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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	352	60/40 poz	235	
production	7 7/8	5 1/2	15 1/2	450.5	50/50 poz	125	.2% gel .5% gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4352-4382	1,200 gal. 7.5% mud acid	4352-4382
		2,000 gelled water (bbls)	
		7,000 lbs. sand	(same)

TUBING RECORD Size 2 3/8 Set At 4300 Packer at _____ Liner Run Yes No

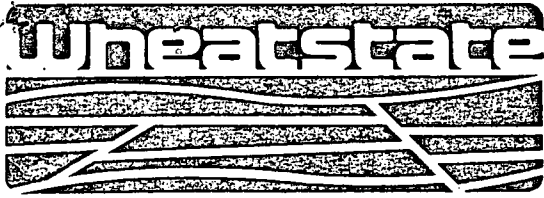
Date of First Production 8-16-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	10	N/A	30	N/A	40

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Daily Completed
 Commingled



Oilfield Services, Inc.

- Rotary Drilling
- Drilling Mud and Chemicals
- Heavy Oil Field Hauling
- Roustabout and Dirt Services
- Well Completion and Servicing Units

DRILLER'S WELL LOG

Lathrop A-3
 C NE NW Sec. 3-27S-12W
 Pratt County, Kansas
 Commenced; 7-16-85
 Completed: 7-25-85
 API #15-151-21,649
 Operator: D & D Production, Inc.

Depth		Formation	Remarks
From	To		
0	60	Clay	Ran 8 joints (337') new, 23#, 8 5/8" surface casing. Set at 352' with 235 sxs 60/40 poz. Cement did circulate. Job by Allied. Complete at 1:45 a.m. on July 17, 1985.
60	222	Sand	
222	359	Sand, Clay	
359	1791	Clay	Squeeze with 100 sxs Class A, 4% gel, 1% cc with 10# calseal per sx. Spot at 1700'. Job by Halliburton. Complete at 10 p.m. July 18, 1985.
1791	2100	Shale, Lime	
2100	2749	Shale	
2749	4640	Lime, Shale T.D.	

Squeeze with 100 sxs Class A, 4% gel, 1% cc with 10# calseal per sx. Spot at 1688'. Job by Halliburton. Complete at 6:15 a.m. on July 19, 1985.

Squeeze with 100 sxs Common, 3% cc with 25# gilsonite per sx. Spot at 1850'. Job by Halliburton. Complete at 8 p.m. on July 19, 1985.

Squeeze with 100 sxs Common, 3% cc with 500# hulls. Spot at 1600'. Job by Halliburton. Complete at 2 a.m. on July 20, 1985. RTD 4640'.

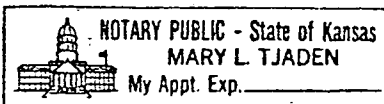
Ran 105 joints (4495') new, 15 1/2#, 5 1/2" production casing. Set at 4505' with 125 sxs 50/50 poz, 2% gel, 5% gilsonite, 10% salt. Job by Allied. Complete at 8:30 a.m. on July 25, 1985.

STATE OF KANSAS)
) ss
 COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Driller's Log is true and correct to the best of my knowledge and belief and according to the records of this office.

WHEATSTATE OILFIELD SERVICES, INC.

Arnie Little
 ARNIE LITTLE, VICE-PRESIDENT



NOTARY PUBLIC

My Commission expires:

RECEIVED
 STATE CORPORATION COMMISSION

SEP 11 1985

15-151-21649-0D-00



State of Kansas

Drill Log

FILING NO.	COMPANY	D & D PRODUCTION	
	WELL	LATHROP 'A' NO. 3	
	FIELD		
	COUNTY	PRATT	STATE KANSAS
	Location	C-NE-NW	Other Services:
	Sec. 3	Twn. 27S	Rge. 12W
Permanent Datum	GROUND LEVEL	Elev. 1898	Elev. K.B. 1908
Log Measured From	KELLY BUSHING	10 Ft. Above Perm. Datum	D.F.
Drilling Measured From	KELLY BUSHING		G.L. 1898
Run No.	ONE		
Date & Time Survey	7-31-85		
Date & Time Cementing			
Type Cementing Operation			
Depth Driller	4640		
Depth Logger	4492		
Logged Interval	4486	to 3500	to
Casing Driller	5-1/2	@	@
Float Collar—D.V. Tool			
Squeeze Depth			
Amount & Type Cement			
Amount & Type Admix			
Type Fluid in Hole	WATER		
Fluid Level	FULL		
Salinity PPM Cl			
Weight lb/gal—Vis.			
Approx. Logged Cem. Top	3620		
Calculated Cement Top			
Max. Hole Temperature			
Tool No.			
Spacing Recorded	4		
Spacing Interval	59		
Driller	W. L. BEFORT		
Logger	DARREL ANDERSON		

RECEIVED
STATE CORPORATION COMMISSION
FEB 18 1986
CONSERVATION DIVISION
Wichita, Kansas