SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 151-22,059-00-20
WELL COMPLETION FORM	County Pratt
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NE SW SE Sec. 3 Tup. 27 Rge. 12 X West
Operator: License # 5418 State Communication	990 / Ft. Horth from Southeast Corner of Section
Mane: ALLEN DRILLING COMPANY	1650 Ft. West from Southeast Corner of Section
Address 3950 E. Prentice #100	(NOTE: Locate well in section plat below.)
Englewood, CO 80111	Lease Name DYERLY Velt # 1-3
City/State/Zip	Field Name Stead South
Purchaser: KOch Oil Company	Producing Formation MISSISSIPPI
Operator Contact Person: Doug Hoisington	Elevation: Ground 1876 kB 1881
Phone (303 796-7350	Total Depth 4600 PBTD
Contractor: Name: ALLEN DRILLING COMPANY	VED 4950
License: 5418 STATE CORP. C. L.	1290 13960
Wellsite Geologist: Jeffrey R. Zoller OCT 3	1001
Designate Type of Completion	
X Oil SWO Temp. Abd.	Kansas 1980 1850
Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	
If OWNO: old well info as follows:	330 A/r I
Operator: N/A	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Well Name:	Amount of Surface Pipe Set and Cemented at 384 Feet
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used?YesNo
Drilling Method:	If yes, show depth set Feet
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
9/27/91 10/05/91 10-23-91 Spud Date	feet depth to sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate a	nd filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in
Writing and submitted with the form. See rule 82-3-	107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 day	Il temporarily abandoned wells. Any recompletion, workover or
	gated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to t	he best of my knowledge.
Signisture During 1	The second secon
Nico Procident	10/25/91 F Letter of Confidentiality Attached
	tober C Wireline Log Received Drillers Timelog Received
19 91.	Distribution
Notary Public Linthia & Ulberley	KCCSMD/RepNGPAOther
Date Commission Expires	(Specify)

perator Name		ILLING COMPAN	Lease Name County	DY Pr	ERLY att	_ Well #	1-3	_
STRUCTIONS: 8 terval tested, drostatic pres	time tool open sures, bottom hol	West be and bese of formation and closed, flowing a temperature, fluid recopy of log.	and shut-in pres	sures, wheth	er shut-in pre	ssure read	ched static level	
ill Stem Teste (Attach Addit	ional Sheets.)	☑ Yes ☐ No			Formation Desc			
mples Sent to	icological Survey		y, s	e die eerste van die	N Log □ N	Sample Bott		٠
ectric Log Run (Submit Copy.	Company Self #85 Compan	Yes X No		"SEE /	ATTACHED"	, v.		i. '
				,				
H G	Report	CASING RECORD	New U Us		production, etc	c.		
urpose of Stri	Size Hole Drilled	Size Casing Set (In 0.0.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface producti	on 12-14/ 7-7/8			384 4598	60/40poz 40/60poz	285 170	2% gel 39 Ca 2% gel, 18% % Ib./Sack F 6 lb/Sack Oi	NaC lor
Shots Per Foot	PERFORATION Specify Foot	ON RECORD age of Each Interval B	Perforated	Acid, F (Amount and	racture, Shot, Kind of Mater	Cement Sq ial Used)		15%
§ 4	4180' -	4208'		1400 gal	7½% MCA		4180-4208	
0								
UBING RECORD	Size 2-7/8"	Set At 4262'	Pecker At NONE	Liner Run	☐ Yes ☒	No		
ate of First Pr 10/23/ stimated Produc	91			Lift U o	ther (Explain)	1.5. 1.5.	A Commence of the Commence of	
ALIENTAN DESAM		Bbls. Ges 58.3	STM STM 5	8.3	Gas-Oit N//	<u> </u>	- Gravity	
Per 24 Hours			THOO OF COMPLETIO				roduction Interval	

A STATE OF THE STA		20000000000000000000000000000000000000		
STRATIGRAPHIC			<u> </u>	
	SAMPLE	E. LQG	ORIGI	$\Lambda \Lambda \Lambda$
			Ograno I	IVAL
Anhydrite ! So	693	693	+1188	
Base Anhyd.	745	747	+1134	•
				.
Howard .	3076	3075	-1194	·.
Topeka	3187	3186	-1305	
Heebner	3520	3519	-1638	
Toronto	3538	3537	<u>-1656</u>	•
Douglas Shale	<u> 3558 </u>	3558	-1677	
Brown Lime	3705	3704		
Lansing	3720	3720	-1839	
'II' Zone	3890	3890	-2009	
Base_KC	4064	4074	-2193	
				•
Mississippi	4180	4179	<u>-2298</u>	
Kinderhook	4390	4390		
V: 1				DEam
Viola	4424	4422		TE CORDON TE CORDON
Simpson Sh.	4494	4490		TE COPPORATION COMMISSION
Simpson_SS	4506	4502	2621	OCT 7 4 400
Arbuckle	4584	4582	-2701	OCT 3 1 1991
/II to	1000	4500	0.510	CONSERVATION DIVISION
<u>TD</u>	4600	4599	-2718	Wichita, Kansas

	DRILL STEM TESTS												
МО	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY						
,	4150 - 4256	357- 491 -	1527	580- 715	1436	2169- 2123	120' GIP 420' HGSOCM (40% G, 10%O, 50%M)						
							600' HO&GCWM (28%G, 27%O, 40%W, 5%M) 120' OCMW (17%G, 18%O						
							15%M, 50%W) 540' SO&GCW, 72000pp						
							BHT 119°; Ist oping ver strong blow off bottom of bucket in less 1 min						
				·			2nd_opng_very_strong_ blow off bottom of bucket I minute.						

FROM

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MAX. ALLOW.

•	BURTON SERVICES A Division of Halliburton Company	WORK ORDE			ATTACH TO INVOICE & TICKET NO.	-173728
DISTRICT	PeaH			· · · · · · · · · · · · · · · · · · ·	DATE	-6.71
	RVICES YOU ARE INDEPENDENT CONTRACTOR TO: D SELL PRODUCTS, SUPPLIES, AND N	Allen	Orly	(CUSTOME)	ID SERVICEMEN TO DE	LIVER AND OPERATE
WELL NO	LEASE DYAFTY	· !	SEC	3	тwр. 27	RANGE /2 u
FIFLD	county Post H	STATE	K	: OWNED B	SONO	

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

CASING

WEIGHT

3.5

TREATMENT INSTRUCTION									
PREVIOUS TREATMENT:	DATE	TYPE	·		_ MATERIALS	5	•		
	•	a second and a second a second and a second	PERFORATION	ıs	··				· · · · · · · · · · · · · · · · · · ·
PRESENT PROD: OIL_	• BPD, H2O	_ BPD, GAS MC	PERFORATION	ıs V	Vichita, Kans	345			
INITIAL PROD: OIL_	BPD, H₂O	_ BPD, GAS MC	PERFORATION	- 100190	CHVATION D				· · · · · · · · · · · · · · · · · · ·
BORE HOLE			OPEN HOLE	UU	1 3 1 19	191		4,00	SHOTS/FT.
TOTAL DEPTH		SHT	TUBING		17 17 A AF				·
PACKER: TYPE		SET AT	LINER	TATE CC	1 (2.4) 4 4	MMISSION	1		·

123 Sallement with 100 St who for cont cont. 2760

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

FORMATION

FORMATION

THICKNESS

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
- Damage to properly owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.

FROM

Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even it caused or contributed to by Halliburton's regligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton where the data, products, supplies, materials, or equipment of Halliburton where the data, products, supplies, materials, or equipment of Halliburton where the data, products, supplies, materials, or equipment of Halliburton where the data, products, supplies, materials, or equipment of Halliburton where the data, products, supplies, materials, or equipment of Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton or any defect in the data, products, supplies, and expenses of the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products, supplies, and expenses of any defect in the data, products,

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED				
,	10-6-81	,	CUSTOMER	
TIME		A.M. P.M.		

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the duction of goods and/or with respect to services furnished under this contract

:		jarran - C				R Aller		
	. 2	<u> </u>		JOB 1	TYPE	55 100	Strie	URIGINAL 10-6-11
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUM	PS C	PRESSURI TUBING	E (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
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ilinger .	1100	<u>.</u>						The Py laying found pipe
-:	1335							Start 55 csq in hole
:	1555		,,					(Sq on botton-port up 3' hoot of word
	1608							Est circulation with rig pump
						,		Rotate is made circ.
	11-25							Puris 5 hal for water
	1627		·					" 30hbl solt flush
								11 Shill freely water
		6	18		1	·	100	
		6	27		1		100	
	16.18							Cost mixed - washout Dunst hies
	1:50							Peterse plug & disp. ent Tobblots bottom stop retating pipe
								1066/ off bottom stop rotation, pipe
	1708	9	111		1		1100	Play down
	1771			3.25	,			Relaxe - Stoot holding.
	1715		The Manager	يديرا وإهيد				Wash up touck
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• • •	•	S	ŮMMA	RY	HALLIBURTON LOCATION	P,	#				KET NO. Z	1757	<i>√ ⁄ ⁄ ⁄ ⁄ ⁄ ⁄ ⁄ ⁄ ⁄ ⁄</i>
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RMATION			ТҮРІ	E		CASING	USED	/1/	55	573	457		OWABLE
TIAL PRO	THICKNESS_	BPD. WATER	ROM			LINER	1.7				1		·
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CKER TYP			SET A			PERFORATIO	NS						
:	LE TEMP.		PRESSURE			PERFORATIO)NS						
SC. DATA			TOTAL I	DEPTH		PERFORATIO	NS						
1000			•		JÓB	DATA							
		TOOLS AND ACC	ESSORIES			CALLED OU	г	ON LOCA		JOB STARTED		JOB COMPL	ETED
明诗		D SIZE	QTY.		MAKE	DATE /6-	671	DATE /	0.6.91	DATE 10-6	3.41	DATE 1	471
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IER						HALLIBURTO	, <i>9</i>	1			COPIES		
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KDOWN	٠		AAXIMUM			LOAD & BKDN:	BBL-GA	·L		PAD:	BBLGAL		
RAGE		FRACT	URE GRADIENT_			TREATMENT: B	BLGAL.			DISP	L: BBLGA	·L	
T-IN: INS	TANT	HYDRAULIC HOR	RSEPOWED	_15-MIN		CEMENT SLURS	Y: BBL.	GAL					
			JU OHER			TOTAL VOLUME	: BBLG	AL	55	NBK6			
ERED_		AVAILABLE AVERAGE RATE	S IN RPM	_USED					REMA	ARK5			
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ATING		CEMENT FFT	IN PIPE										
	· · · · · · · · · · · · · · · · · · ·	CEMENT LEFT	IN PIPE			 .							

ORIGINA 173728-5

1906 R-11				A Division of	Halliburton Company			,	7111				
WELL NO. — FARM OR L	EASE NAME			COUNTY	STATI	L.	CITY/OH	SHORE LOCA	TION		DATE	6.5	—— 守/
CHARGE TO 11	$\frac{12\sqrt{e_1}\sqrt{1}}{\sqrt{1}}$			Fratt	OWNER	<u> </u>		TICK	ET TYPE (C	HECK ONE)		MITROGE	
F)//r	1 1)01/11	4/1	Com	prin/	CONTRACTOR	· 			AICE /	SALES	<u> </u>	YES	NO [
				•	Mes A.	4.6.		1	Dan.		, [233	3
CITY, STATE, ZIP					SHIPPED VIA	~ _[PD .	2 2	LOCATION	1	9	CODE	
WELL TYPE	WELL CATEGOR	RY		WELL PERMIT NO.	DELIVERED TO		<u> С.</u>		LOCATION	·····		CODE	
TYPE AND PURPOSE OF	01- /).=.	. el	De ont		ORDER NO.			3	FRAL LO	NATION I			
135- Co.	ad ST C	c;		B- 11,7360									٠
As considerat of invoice. Upon C lawful contract ra	ion, the above-named Custor Customer's default in paymen te applicable, but never to exi	ner agr t of Cu coed 1	rees to pay Hall stomer's accou 8% per annum.	liburton in accord with the rates and to mit by the last day of the month follow in the event it becomes necessary to se terms and conditions shall be govern	orms stated in Hallibur ring the month in whi employ an attorney to	ton's current pric ch the invoice is enforce collectio	e lists law; dated, Cust n of said a	ices payable NE timer agrees to populit. Custom	T by the 2 pay interes	Oth of the fo	silowing mor	nth after d et the high and attor	izto HEST
Halliburton w	Arrants only title to the produ	UCIS, SU	applies and mat	erials and that the same are free from	defects in workmansh	ip and materials.	THERE ARE	NO WARRANT	IES, EXPRE	SS OR IMPL	IED, OF MER	RCHANTAE	BILITY,
of action (whether supplies or materials punitive or conseque	s on their return to Halliburt	on or,	at Halliburton	ranty or otherwise) arising out of the special state of the current of the special state of the current of the special state of the special state of the special special state of the special state of the special spe	ne sale or use of am stomer of credit for t	y products, supp he cost of such	lies or ma items. In n	terials is expres o event shall H	ssly limited alliburton l	to the rep be liable for	facement of special, inc	i such pro sidental, in	ducts,
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CUSTOMER

X _____CUSTOMER OR HIS AGENT (SIGNATURE)

BULK MATERIALS DELIVERY R AND

Belleville Good

TICKET CONTINUATION

TICKET NO._

of Halliburton Compa NCAN, OKLAHOMA 73536 WELL NO. AND FARM COUNTY CUSTOMER ORDER NO. 10/06/91 Pratt Dyerly 1-3 CONTRACTOR CHARGE TO №. **B** 467360 Co. Tools Allen Drilling Co. Same LOCATION CODE MAILING ADDRESS DELIVERED FROM PREPARED BY 25555 Pratt, KS Dave Sergent DELIVERED TO TRUCK NO. RECEIVED B CITY & STATE Wellsite SECONDARY REF. OR PART NO. INIT UNITS 2 CODE **UNITS 1** PRICE REFERENCE AMOUNT DESCRIPTION LD QTY. MEAS QTY. IMEAS. Front 100 sks. 40% Pozmix/60% Standard Cement 504-308 Standard Cement 60 5.35 321 bo 506-105 Pozmix A 40 B. 29 ¦sk 131 60 506-121 Allowed Ge1-2% 2 N/C sk N 508-291 Gilsonite-10#/sk. 1000 !1b 350 bo 507-153 CFR-3- 0.5% 43 ¦1b 176 BO 1.30 25 !1b 50 507-210 Flocele- 1/8k. 32 507-918 Gasstop - 0.5% 29.00 1247 11b DO. 509-968 Salt - 18% 950 0.10 95 Ю0 Cement Rear 70 sks. 40% Pozmix/60% Standard 504-308 Standard Cement 42 5.35 sk 224 70 sk 506-105 Pozmix A 28 3.29 92 12 506-121 N/C Allowed Ge1-2% 1 C sk N Gilsonite-6#/98 508-291 420 **1**b 0.35 147 loo 507-153 CFR-3 - 063 30 16 4.10 123 ЮО Flocele & Mak. 507-210 18 1b 1.30 23 40 RECEIVED 509-958 Salt - 18% 650 1ь 0.10 00 65 STATE CORPORATION COMMISSION OCT 3 1 1991 CONSERVATION DIVISION Wichita, Kansas Charge TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED CU. FEET 500-207 224 1.15 257 60 SERVICE CHARGE CU. FEET 500-306 18091 10 90.46 b.80 72 **B7** TOTAL WEIGHT LOADED MILES TON MILES No. B 467360 59 CARRY FORWARD TO INVOICE 3358 SUB-TOTAL

WORK ORDER CONTRACT

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FORM	190	8 R-	7		
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AND PRE-TREATMENT DATA INVOICE & TACKET

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DISTRIC	T_ T	235			•			DATE	7:51 7	7/_
го: ,++	IALLIBURTON SERVICE	s ·	YOU ARE HEREBY REQU	reset.	وأراد المميد الأوا		ND SERVIC	EMEN TO	DELIVER AN	ID OPERATE
Т	HE SAME AS AN INDEPE	NDENT CONTRACT	OR TO:	U DIR	<u> ८ ६७ ५</u>	(CUSTOME	R)			
. ,	ND DELIVER AND SELL	PRODUCTS, SUPPL	IES, AND MATERIALS FOR	THE PURPOSE	OF SERVI	CING	,			
WELL !	vo. 1. 3	LEASE	1-812 Keys		SEC		_ TWP	27		IGE
TELD _		COUNTY_	STA	TE . 15		OWNED E	3Y			
	TH	E FOLLOWING	INFORMATION WAS	FURNISHE	OBY TH			IS AGEN	T ·	•
ORMA NAME		TYPE			NEW	WEIGHT	SIZE	FROM	то	MAX, ALLOW, P.S.I.
ORMA THICK!		FROM	то	CASING	196	-77 W	# 10	15	300	
ACKE	R: TYPE		SET AT	LINER			i			
TOTAL	DEPTH	MUD WEIG	нт	TUBING	<u> </u>					
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USTO	MER OR HIS AGENT WAS	PANTS THE WELL	IS IN PROPER CONDITION	TO BECEIVE TI	AE BBODIN	TE CURRUE	E MATERIAL	C AND CE	PVICES	
							5, MAI ERIA			
As c	onsideration, the above-named (=	THIS CONTRACT MUST BE S						4.5 - 15 - 14 -	
(4)	payment of Customer's accoun-	I by the last day of the mannum, in the event it bec	slated in Halliburton's current price onth following the month in which to comes necessary to employ attorne	the invoice is dated	. Customer ac	rees to pay intere	st thereon after	default at the	bighest lawful co	intract rate applicable
b)	To defend, indemnify, release a any claims, liability, expenses, a	und hold harmless Hallibur attorneys fees, and costs o	ton, its divisions, subsidiaries, pare of defense to the extent permitted t	nt and affiliated co by law for:	mpanies and	the officers, direct	tors, employees	, agents and s	ervants of all of t	hem from and again
	Damage to property own "well owner" shall include	ed by, in the possession working and royalty intere	of, or leased by Customer, and/o st owners.	r the well owner (il dillerent fro	m Customer), incl	uding, but not f	imited to, surfa	ace and subsurfa	ce damage. The ter
	2. Reservoir, formation, or w	ell loss or damage, subsu	rlace trespass or any action in the	nature thereof.		k.				

- - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect, in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services turnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data turnished by Halliburton Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnity Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect. punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to may of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. SIGNED CUSTOMER TIME

certify that the Fair Labor Standards Act of 1938, as amended, has been coluction of goods and/or with respect to services furnished under this contract.

INO.

WELL NO. 1 LEASE UYERLY TICKET NO. 15751 JB LOG CUSTOMER ALLEW DILLO PAGE NO._ 8 78 FORM 2013 R-2 JOB TYPE VOLUME (BBL) (GAL) PUMPS PRESSURE (PSI) RATE (BPM) CHART TIME DESCRIPTION OF OPERATION AND MATERIALS c TUBING CASING 1700 CALLET GUESTO JAMES 1940 00 loc - 567 UP - HOLE MIDE our of HUE of Dru Pits STEMPE & VS EN HOLE 2045 ASING TU HOLE Hook To King MUD Pant RPAK CACULATION 3121 2173 FINAL CIRCLE AMON Most To Phase CENTER AS SALOUS " 3.0 Pono 1120 Sibert 1140 5. 2144 46 $\ell_{*,*}$ SMET MIKING CEMENT 64.4 2158 46 Fruish mixING CEMENT KELEISE Hoy Z)>. 2201 STACE DISCHERANCET 23:6 2206 Alexander Source 2240 Just Condien STATE CORPORATION COMMISSION OCT 3 1 1991 COMSERVATION DIVISION Wichita Kansas

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CUSTOMER OR HIS AGENT (SIGNATURE)

FORM 1906 R-11



TICKET NO. 173751-6

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YPE AND PURPOSE OF JO	OB .			B	ORDER NO.			REFE	RRAL LOC	ATION			
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As consideration, of invoice, Upon Custi lawful contract rate at fees in the amount of Hilblanten wens FITNESS FOR A PARTI of action (Chebre in a supplies or materials on positive or consequentia.	ints coly title to the prodi DULAH PURPOSE OR OT Joilract, tert, preduct lik Other retorn to Hallibert	ner agr t of Cu ceed 18 s unpair des, so HERW billity, on or,	ees to pay Hall stomer's account. 3% per annum. d account. These applies and mat ISE WHICH EX breach of war as Halliburton'	iburton in accord with the rates and ternt by the last day of the month following in the event it becomes necessary to exceed the control of the event and conditions shall be governed enter the properties and that the came are free from it TEND BEYOND THOSE STATED IM 11 ranty or otherwise) missing out of the aption, to the allowance to the cust	ins stated in Hallour ing the month in whi- inploy an attorney to d by the law of the s det immediately for it is sale or use of en- omer of credit for t	ton's current price, the invoice is enforce collection to the collection of the coll	district. Costs and said ac as are perfe THERE ARE ENCE, Hallil lies or mat items. In no	NO WARRANT erials is expres	IES, EXPRE y and cust saly limited alliburton t	the total to pay all colle- properations are fun SS OR IMPLI omen's each to the tepl on liable for	moving month at the his her default at the his hedion costs and after nished. ED, OF MERCHANI sive rounds in an accument at such p special, invident it.	ABILITY, y double, includes, includes, includes,	
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CUSTOMER OR HIS	AGENT (PLEASE P	RINT)	, , , , , , , , , , , , , , , , , , ,	HALLIBURTON	•		•				BE ADDED ON	INVOICE.	

CUSTOMER

AND OR GINAFOR INVOICE AND 12375

DATE DATE	CUSTOMER ORDE	R NO.	•	WELL NO. AND FARM	·	coi	JNTY	<u>-</u> .	3		STATE			
9/27/91 CHARGE TO				1-3 Dyerly	1-3 Dyerly			· ·		Ks.				
Allen Drlg.	Co.			Same	Same			.s		No. B	57324	46		
AILING ADDRESS				DELIVERED FROM		LOCATIO	N CODI	PREF	PARED B	Υ		•		
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<u> </u>				Well Site		3693-	6660		Bickel					
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