

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL** KCC

MAR 17

CONFIDENTIAL

API NO. 15- 151-22,054-00-01  
County Pratt  
10' W of N/2. N/2. SE Sec. 3 Twp. 27S Rge. 12 XXV

**CONFIDENTIAL**

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd Street North

Bldg 300

City/State/Zip Wichita, KS

Purchaser: Texaco (TTTI)

Operator Contact Person: W. R. Horigan

Phone ( 316 ) 682-1537

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Vess Oil Corporation

Well Name: Studer 3-3

Comp. Date 9/6/91 Old Total Depth 4311

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 4075' PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8/16/91 8/23/91 1/24/92

Spud Date 8/16/91 Date Reached TD 8/23/91 ReCompletion Date 1/24/92

2310 Feet from S/W (circle one) Line of Section  
1430 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Studer Well # 3-3

Field Name Stead South

Producing Formation Lansing Kansas City

Elevation: Ground 1876 KB 1881

Total Depth 4311 PBTD 4075'

Amount of Surface Pipe Set and Cemented at 260' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

No pits used in Recompletion.

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name RECEIVED License No. \_\_\_\_\_

STATE CORPORATION COMMISSION  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County MAR 17 1992 Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W R Horigan

Title Operations Manager Date 3/3/92

Subscribed and sworn to before me this 3rd day of March 19 92

Notary Public Mchelle D Henning

Date Commission Expires \_\_\_\_\_

MCHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/10/93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

PI

ORIGINAL

Operator Name Vess Oil Corporation Lease Name Studer Well # 3-3

Sec. 3 Twp. 27S Rge. 12  East  West  
County Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No Name Top Datum

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

SEE INFORMATION ON ORIGINAL COMPLETION  
ACO-1 DATED 12/16/91

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	28#	260	60/40poz	190	2%gel 3%cc
Production	7-7/8	4-1/2"	10.5#	4306	standard	25	
					40/60 poz	200 sx	10% salt 2% gel 3%Gilsonite

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4-1/2" Bull plugged Packer		
	Bridge Plug @ 4075		4075'
4	3892'-96'	625 Gal 15% NE	3892-96
4	4006'-10'	625 Gal 15% NE	4006-10

**TUBING RECORD** Size 2-3/8" Set At 4040.66' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 1/24/92 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	47.6	62	164	1303	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval  
3892-96'  
4006-10'