-My Appa Exp. 2

STRUCTIONS   Show important tops and base of formations ponetrated. Datail all cores. Report all drill stem tests give the stated, time tool open and classed, flowing and shut-in pressures, whether shut-in pressure reached static law yellowing tests. Attach corpy of log.    Fare types   meded. Attach copy of log.	penator Name <u>Ves</u>	s Oil Cor	rporation	SIDE TWO	é Stüder	<i>,</i> •	Well #	₹_3			
Type 27S age 12					ે કે / કેવી સે મે						
Tayout tested, thes tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static indicated pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sh gore space is needed. Attach copy of log.  It star Taten	e. 3 twp. <u>275</u>	_ Rge. 12	图 <sub>Yest</sub>					Ä			
Name   Top   Datum	itērvai tested, tim drostatic pressures	me tool open an s, bottom hole t	and closed, flowing temperature, fluid r	and shut-in pre	essures, whet	ther shut-in pre	essure read	ched static level			
Top Datum Parker Sent to Geological Survey Pres   No   No   No   No   No   No   No   N			⊠ Yes □ No	☐ Log	Formatic	жл (Tap), Depth	and Datum	s Sample			
See attached Driller's Well Log  At All E.logs Run:    Dual induction		•		Name 	,	Тор		Datum			
See attached Driller's Well Log  Dual induction Compensated Density Compensated Neutron  CASING RECORD  New Used Report all strings set-conductor, surface, intermediate, production, etc.  Propose of String Drilled Set (In 0.D.) Lbs./Ft. Depth Casent Used Additives  Uniface 12 1/4" 8 5/8" 28# 260' 60/40Poz 190 2%Gel,3%C  Production 7 7/8" 4 1/2" 10.5# 4306" 40/60Poz 200sx 2%Gel,10%  ADDITIONAL CEMENTING/SQUEZE RECORD  ADDITIONAL CEMENTING/SQUEZE RECORD  ADDITIONAL CEMENTING/SQUEZE RECORD  ADDITIONAL CEMENTING/SQUEZE RECORD  Perforate Perforate Protect Cesing Plug Back 19 Plug Off Zone  Shots Per Foot Specify Footings of Each Interval Perforated A JSFF 4160-4197  2000 gal acid and fracture W/160,000 lbs. 4160- Sand and 2016 Bbl. fluid 4197  ABJOR RECORD Size Set At 2-3/8 Set At 2-3/8 A197 None  Record First, Resumed Production, SUD or Inj. Producing Nathod Itology Mypumping Gas Lift Other (Explain) 9/6/91  Attacted Production OIL Bbls. Gas Nef Vater Bbls. Gas-Oil Ratio Gravity Par 24 None  Report all actic Actic Gravity Par 24 None  String Plug Gas Lift Other (Explain)  Additives  Set At 2-3/8 None  Report all actic Gravity Par 24 None  Set Of First, Resumed Production DIL Bbls. Gas Nef Vater Bbls. Gas-Oil Ratio Gravity Par 24 None  String Plug Gas Lift Other (Explain)	res Taken			!   		•					
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Dual induction Compensated Density Compensated Neutron  CASIBS RECORD  New Used Report all strings set-conductor, surface, intermediate, production, etc.  Proceed of String Size Note Size Casing Set (in 0.0.) Lbs./ft. Depth Ceannt Used Additives  Urface 12 1/4" 8 5/8" 28# 260' 60/40Poz 190 2%Gel,3%C  Production 7 7/8" 4 1/2" 10.5# 4306" 40/60Poz 200sx 2%Gel,10%  Standard 255X 5%Halad 3 5# Gilson  ADDITIONAL CEMENTING/SQUEEZE RECORD  Perforate Percect Casing Plug Back To Plug Off Zone  Plug Back To Plug Off Zone  Shots Per Foot Specify Footage of Each Interval Perforated  AJSFF 4160-4197 2000 gal acid and  Casing RECORD Size Set At Packer At Liner Run Sand and 2016 Ebl. Fluid 4197  Standard 275X No.  Production 7 7/8" 4 1/9" No.e  Perforate Casing Processed Size Specify Footage of Each Interval Perforated  Additives  Perforate Casing Plug Back To Plug Off Zone  Shots Per Foot Specify Footage of Each Interval Perforated  A JSFF 4160-4197 2000 gal acid and  Cracture W/160,000 1bs. V160- Sand and 2016 Ebl. Fluid 4197  Sand and 2016 Ebl. Fluid 4197  Sand and 2016 Ebl. Fluid 4197  Sand and 2016 Ebl. Fluid Gravity Pusping Cas Lift Other (Explain)  Trinsted Production Oil Sbls. Gas Nef Veter Bbls. Gas-Oil Ratio Gravity Pack 24 Nours  67. 60 1522 40.8	st All E.Logs Run:			!	See attac	ched Drill	.er'ś W	ell Log			
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### PERFORATION RECORD - Bridge Plugs Set/Type   Acid, Fracture, Shot, Coment Squeeze Record   Plug Off Zone   Perforate   Protect Casing   Plug Off Zone   Plug Off Zone   Plug Off Zone   Parfor Specify Footage of Each Interval Perforated   Amount and Kind of Material Used)   Depth   Shots Per Foot   Specify Footage of Each Interval Perforated   Fracture w/160,000 lbs. w160- sand and 2016 Bb1. fluid   4197   Sa	urpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent			
ADDITIONAL CEMENTING/SQUEEZE RECORD  ADDITIONAL CEMENTING/SQUEEZE RECORD  Perforate  Perforate  Protect Casing Plug Back 1D Plug Off Zone  Plug Off Zone  Plug Off Zone  PREFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot  A JSPF 4160-4197/  BBING RECORD - Bridge Plugs Set/Type  Specify Footage of Each Interval Perforated  Fracture w/160,000 lbs. 4160- Sand and 2016 Bb1. fluid 4197  Sand and 2016 Bb1. fluid 4197  To be to of First, Resumed Production, SWD or Inj. Producing Method  9/6/91  Case Hef Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours  One  One  Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours  One  One  One  One  One  One  One  On	# urface		<b></b>		<u>.i</u>	-		Additives 2%Ge1,3%CC			
ADDITIONAL CEMENTING/SQUEEZE RECORD    Porforate	10	<del>-</del>	,	-	-	40/60Poz	200sx	2%Ge1,10%S			
ADDITIONAL CEMENTING/SQUEEZE RECORD  Tropose:    Depth   Top Bottom   Type of Cement   #Sacks Used   Type and Percent Additives	4	1 1				1 '	Zosx	5%Halad 32			
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Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated  4 JSPF 4160-4197  2000 gal acid and fracture w/160,000 lbs. 4160- sand and 2016 Bbl. fluid 4197  State of First, Resumed Production, SWD or Inj. Producing Method 9/6/91  Stimeted Production Per 24 Hours  PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Coment Squeeze Record (Amount and Kind of Material Used) Depth  2000 gal acid and fracture w/160,000 lbs. 4160- sand and 2016 Bbl. fluid 4197  None  Flowing XX Pumping Gas Lift Other (Explain) Stimeted Production Per 24 Hours  67. 60 1522 '40.8	ırpose:		Type of Cement	#Sacks Used	Type and Percent Additives						
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)   Depth    4 JSPF   4160-4197   2000 gal acid and    Fracture w/160,000 lbs. 4160- sand and 2016 Bbl. fluid   4197    JBING RECORD   Size   Set At   Packer At   Liner Run   YesXX   No    2-3/8   4197   None   Flowing XX Pumping   Gas Lift   Other (Explain)    Stee of First, Resumed Production, SWD or Inj.   Producing Method   Flowing XX Pumping   Gas Lift   Other (Explain)    Stimated Production   Oil   Bbls.   Gas   Hcf   Water   Bbls.   Gas-Oil Ratio   Gravity    Per 24 Hours   67.   60   1522   740.8	Protect Casing Plug Back TD				;		-				
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## ORIGINAL

#### Attachement Sheet to ACO-1

Vess Oil Corporation Studer #3-3 110'W N/2 N/2 SE Sec. 3-27S-12W Barber County, Kansas

**DST #1** 3948-4030 **ZN** LKC 180/200

Times: 30-45-45-60

Blow: BOB-GTS

Rec.:953,000-700,000 CFGPD-1st Fl. 725,000-317,000 CFGPD-2nd Fl.

550' MCO&W

IFP: 266-222 FFP: 332-266 ISIP: 1428 FSIP: 1385

HP: 1923-1912 Temp: 114 degree

**DST #2** 3866-3936 **ZN** LKC 120/140/160 (Straddle)

Times: 30-45-45-60

Blow: BOB-GTS

Rec: 863,000-908,000 CFGPD-1st Fl.

725,000-693,000 CFGPD-2nd Fl.

20' VSOCM

240' MCO

IFP: 255-255 FFP: 224-233 ISIP: 1385 FSIP: 1346

HP: 1892-1879 Temp 116 degree

**DST #3** 4126-4219 **ZN** Miss.Chert

Times: 30-45-45-60

Blow: BOB-50 sec. - 1st open

BOB-Immediately-2nd open

Rec: 3015' GIP

85' DMWOS

IFP: 119-86 FFP: 119-98

ISIP: 788 FSIP: 916

HP: 2032 Temp 96 degree

7 / 7 -1.

RECEIVED
STATE CORPORATION COMMISSION

DEC 1 8 1091

CONSERVATION DIVISION WICHITA, KANSAS

## ORIGINAL

### DRILLER'S WELL LOG

COMMENCED: 8-16-91 COMPLETED: | 8-23-91

0 - 70 Surface Soil

770-- 180 Sand

180--1275 Red Bed

1275--1820 Red Bed & Shale

1820--2340 Shale

2340--3072 Shale & Lime

3072--3525 Lime & Shale

3525--3730 Shale & Lime

3730--3905 Lime & Shale

3905--4050 Lime

4050--4155 Shale & Lime

4155--4219 Lime & Chert

4219--4311 Shale & Lime

4311 RTD

VESS OIL CORPORATION

STUDER · #3-3

110' W of N/2 N/2 SE/4

Sec. 3-27S-12W

Pratt County, Ks.

ELEVATION: 1876 GL 1881 KB

FORMATION DATA:

3511 (-1630) Heebner

Brown Lime 3691 (-1810)

Lansing 3708 (-1827) 4056 (-2175)

BKC .

Miss 4155 (-2274)

B/Miss / 4210 (-2329)

Chert

CASING RECORD:

8 5/8" set @ 260' W/190 sx. 60/40 pozmix, 2% Gel, 3% CC

4 1/2" Production csg. set @ 4306' 225 sx. 40/60 Pozmix

> STATE CORPORATION COMMISSION THU FR TOP CONSERVATION DIVISION WICHITA, KANSAS

#### AFFID Α V Ι T

STATE OF KANSAS COUNTY OF BARTON ) ss

GREG DAVIDSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Greg Davidson

Subscribed and sworn to before me this 26th day of August 1991.

My Commission expires: 5-20-93

Notary Public: Bessie M. DeWerff

BESSIE M. DOWERFF

CUSTOMER OR HIS AGENT (SIGNATURE)



# HALLIBURTON SERVICES RIGINAL

No. 173626 - 2

FORM 1906 R-11

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