STATE CORPORATION COMMISSION	K.A.R.	-82-3	-117	API NUM	BER 15-151-20,97	8-0000
200 Colorado Derby Building Wichita, Kansas 67202		<i>;</i>			AME COULTER	
\$	TYPE O			WELL NU	MBER # 1-	
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	office wit			,	Ft. from E Sect	
LEASE OPERATOR LYONS & LYONS	INC.	· 		SEC. 12	TWP. 26 SRGE. 12	(E)or()
ADDRESS 1519 S. BALTIMORE	AVE, TULS	A,OK	74119	COUNTY	PRATT	
PHONES (918) 581-2497 OPERATORS	LICENSE N	10. <u>3</u>	14-65	Date We	II Completed 9/15	/ 81
Character of Well GAS	,			Pluggin	g Commenced 1/18	3/98
(OII, Gas, D&A, SWO, Input, Water	Supply Wel			Pluggin	g Completed 1/21	/98
The plugging proposal was approved	l on		16 98			_ (date)
by STEVE PFIEFER	·			(KC	C District Agent!	s Name).
Is ACO-1 filled? YES The not	, is well	log a	ttached?_			
Producing Formation VIOLA	Depth	to To	p 4142	. Botte	m 4146 T.D. 43	73
Show depth and thickness of all wa	iter, oll a	nd gas	s formati	ons.		
OIL, GAS OR WATER RECORDS			c	ASING RECO	20	
Formation Content	From	To a	Size	Put in	Pulled out	
VIOLA OIL, GAS & WAT	ER O	402	\$120 85/8"	8/7/81	LEFT	
		4511	4.72		516 on 120198	

Describe in detail the manner in w						
placed and the method or methods were used, state the character	used in in	troduc	ing it is	nto the ho	le. If cement or o	other pl
were used, state the character RAN TUBING TO 1285', SPOT 50	sx 3% CAC	CEM	ent let	SET Z. HRS	RAN THE STOPPED	Q 975!
SPOTTED @975 50 SX 3% COLL COMENT. PULLED 576 CASING. SPOTTED 50 SX 34	checked w	MH U	SIBELINE	T/CEMENT	600' SHOT PIPE OFF	€ 516.
TO SURFACE PULLED TUBING AND	EILTED HOTE	5 Wr	H CEMEN	T.	BACT LIKELLATED	<u>Jament</u>
Name of Plugging Contractor PRACT	WIFII SE	=RVIC	E		I COMPLETE TO MAN	SSION
Address P.O. Box 847, PRATT,	· · · · ·		·	r	ANSAS CORPORATION COMMI	
NAME OF PARTY RESPONSIBLE FOR PLUG			ONS & LYO	NS, INC.	APR 16 1998	
	COUNTY OF				CONSERVATION DIVISI	Su
TREVOR M.LY	240		(1	Employee of	WICHITA, KS Operator) or (Op	
above-described well, being first statements, and matters herein c	duly sworn	on oa	th, says:	: That I ha	ve knowledge of	he fact
the same are true and correct, so	help me Go	d.	-		7.	5
	•	(\$	(Ignature)	- nei	on Millings	no
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SUBSCRIBED AND SW	ORN TO befo	ore me	this	874 By 0	APPLY IVAN	,19 98
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USE ONLY ONE SIDE OF EACH	FOF W					

SEATE CORPORATION COMMISSION SECTION SEESENE, SEC. 12, T. 26 s, R. 12 v/ME Witchits State Office Bidg. PLUGGING SECTION SEESENE, SEC. 12, T. 26 s, R. 12 v/ME Michits Composition of the section of the s	T	041281	API NUMBER 15- 151-20,978-	.0000
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Operator: Lyons & Lyons Inc. County Pract 192.12 Name Tulsa, OK 74119 Conductor Pipe: Size Surface Casing: Size 8 5/8" feet 402 Abandoned Oil Well Ses Well X Input Well SWO Well DAA Other well as hereinstier indicated Plugging Contractor Pract Well Service. Inc. County Pract Tulsa, OK 74119 Conductor Pipe: Size Surface Casing: Size 8 5/8" feet 402 Abandoned Oil Well Ses Well X Input Well SWO Well DAA Other well as hereinstier indicated Plugging Contractor Pract Well Service. Inc. County Pract County Pract License Number 5893 Address P.O. Box 847, Pract, KS 67124-0847 County Pract County Pract County Pract License Number 5893 Address P.O. Box 847, Pract, KS 67124-0847 County Pract County Pract County Pract License Number 5893 Address P.O. Box 847, Pract, KS 67124-0847 County Pract County Pract License Number 5893 Address P.O. Box 847, Pract, KS 67124-0847 County Pract County Pract License Number 5893 Address P.O. Box 847, Pract, KS 67124-0847 County Pract County Pract License Number 5893 Address P.O. Box 847, Pract, KS 67124-0847 County Pract County Pract License Number 5893 Address P.O. Box 847, Pract, KS 67124-0847 County Pract County Pract License Number 5893 Address P.O. Box 847, Pract, KS 67124-0847 County Pract County Pract License Number 5893 Address P.O. Box 847, Pract Well Service Inc. (phone) 918-587-2497 Pract 19 98 Pract 19 98 Lyons 5 Lyons Inc. (phone) 918-587-2497 (phone) 918-587-2497 County Pract 19 98 County Pract 19 98 Lyons 6 Lyons Inc. (phone) 918-587-2497 Pract 19 98 County Pract 19 98 County Pract 19 98 Lyons 6 Lyons 19 98 Lyons 10 10 10 10 10 10 10 10 10 10 10 10 10	Wichita.	KS 67202	2370	
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Plugging Confractor Pratt Well Service, Inc. Company to plug at: Hour: 8 a.m. Day: 19 Month: 1 Year: 19 98				
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Plugging Proposal Received by Steve Pfeifer (TECHNICIAN) Plugging Operations attended by Agent7: All X Part None Operations Completed: Hour: 9 a.m. Day: 21 Honth: 1 Year: 1998 ACTUAL PLUGGING REPORT 1/19/98 Spotted 50 sx common 3% cc cement through tubing inside 4½" casing at 1235', let cementaset. Tagged top of cement at 1000'. Spotted 40 sx cement at 1000' inside 4½" casing. Let cement set. Tagged top of cement professional description is not surface (tubing displacement). Loaded 4½" and pressured up to 200#, held. Perforated 4½" casing at 550 Not the stablish circulation or even a blow between 4½" X 8 5/8" casing. Didn't pump any accement. Cut casing off, at 516'. Laid down 4½" casing. Ran tubing in to 416'. Spotted 50 sx cement. Let cement set. (over) Remarks: Used standard cement w/½# flowseal & 3% cc by Halliburton. Recovered 516' of 4½" Casing Signed Signed Signed Signed Signed Signed				
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Ran tubing in to tag top of cement plug. No fill up (never broke circulation when spotting this plug. Ran tubing in to 480', broke circulation with water. Spotted 200# of hulls on top of 4½" casing stub at 516'. Pulled tubing back up to 416' and spotted 50 sx cement (had circulation while spotting plug). Pulled tubing out of hole. Shut down over night.

1/21/98 Ran tubing in and tagged top of cement at 325° . Pulled tubing up hole, leaving 95° of tubing in. Circulated 35 sx cement from 95° to surface inside of 8 5/8" surface pipe.

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