

LEASE NAME COULTER

WELL NUMBER #1

2970 Ft. from S Section Lin.

330 Ft. from E Section Lin.

SEC. 12 TWP. 26 SRGE. 12 (E) or (C)

COUNTY PRATT

Date Well Completed 9/15/81

Plugging Commenced 1/10/98

Plugging Completed 1/21/98

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR LYONS & LYONS, INC.

ADDRESS 1519 S. BALTIMORE AVE, TULSA, OK 74119

PHONE# (918) 587-2497 OPERATORS LICENSE NO. 31465

Character of Well GAS

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 1/16/98 (date)

by STEVE PFIEFER (KCC District Agent's Name)

Is ACO-1 filed? YES If not, is well log attached?

Producing Formation VIOLA Depth to Top 4142 Bottom 4146 T.O. 4373

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
VIOLA	OIL, GAS & WATER	0	402	8 5/8"	8/1/81	LEFT
		0	4371'	4 1/2"	8/18/81	516' on 1/20/98

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other pl were used, state the character of same and depth placed, from feet to feet each s.

RAN TUBING TO 1285', SPOT 50 SX 3% CACI CEMENT, LET SET 2 HRS. RAN TBG STOPPED @ 975'  
SPOTTED @ 975' 50 SX 3% CACI CEMENT. CHECKED WITH WIPELINE T/CEMENT 600'. SHOT PIPE OFF @ 516'  
PULLED 516' CASING. SPOTTED 50 SX 3% CACI CEMENT @ 422'. RAN TUBING TO 324' CIRCULATED CEMENT  
TO SURFACE. PULLED TUBING AND FILLED HOLE WITH CEMENT.

Name of Plugging Contractor PRATT WELL SERVICE

Address P.O. Box 847, PRATT, KS 67124

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: LYONS & LYONS, INC.

APR 16 1998

STATE OF OKLAHOMA COUNTY OF TULSA, ss.

4-16-98  
CONSERVATION DIVISION  
WICHITA, KS

TREVOR M. LYONS

(Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed to the same are true and correct, so help me God.

(Signature) Trevor M. Lyons

(Address) 1519 S. BALTIMORE AVE.

SUBSCRIBED AND SWORN TO before me this 8th day of APRIL, 19 98

Philip W. Stuyck OK 96009316  
Notary Public

My Commission Expires: 6-11-2000

USE ONLY ONE SIDE OF EACH FORM

To: 1-041281  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15-151-20,978-0000  
SE:SE NE, SEC. 12, T. 26 S, R. 12 WEX  
2970 feet from S section line  
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License: 31465  
Operator: Lyons & Lyons Inc.  
Name & Address: 1519 S. Baltimore  
Tulsa, OK 74119

Lease Name: Coulter Well: 1  
County: Pratt 142.12  
Well Total Depth: 4373 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8" feet 402

Abandoned Oil Well \_\_\_\_\_ Gas Well  Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Pratt Well Service, Inc. License Number 5893  
Address P.O. Box 847, Pratt, KS 67124-0847

Company to plug at: Hour: 8 a.m. Day: 19 Month: 1 Year: 19 98

Plugging proposal received from Paul Stephens  
(company name) Lyons & Lyons Inc. (phone) 918-587-2497

were: 4 1/2" at 4350' w/250 sx cement, PBSD 4331', Perfs at 4142-46'  
Attempts to run tools and repair casing leaks were unsuccessful. Top of bad casing at 956'.  
Casing bad to approx. 1500'. Attempted (after dressing w/mill) to run tubing to bottom open  
ended and spotted plug above perfs. Couldn't keep tubing inside 4 1/2" casing. Running outside  
of 4 1/2" casing between 1200-1300'. Abandoned attempts to get bottom plug in.

Plugging Proposal Received by Steve Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_  
Operations Completed: Hour: 9 a.m. Day: 21 Month: 1 Year: 1998

ACTUAL PLUGGING REPORT 1/19/98 Spotted 50 sx common 3% cc cement through tubing inside 4 1/2"  
casing at 1235', let cement set. Tagged top of cement at 1000'. Spotted 40 sx cement at 1000'  
inside 4 1/2" casing. Let cement set. Tagged top of cement plug at 600'. Shut down over night.  
1/20/98 After laying tubing down, fluid 90' from surface (tubing displacement). Loaded 4 1/2"  
and pressured up to 200#, held. Perforated 4 1/2" casing at 550'. Was unable to establish cir-  
ulation or even a blow between 4 1/2" X 8 5/8" casing. Didn't pump any cement. Cut casing off at  
516'. Laid down 4 1/2" casing. Ran tubing in to 416'. Spotted 50 sx cement. Let cement set. (over)

Remarks: Used standard cement w/1/4# flowseal & 3% cc by Halliburton. Recovered 516' of 4 1/2" casing.  
(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

**INVOICED**  
JAN 28 1998  
DATE \_\_\_\_\_  
INV. NO. 49996  
1-21

Signed Stephen J. Pfeifer  
(TECHNICIAN)

185119

ACTUAL PLUGGING REPORT CONTINUED:

Ran tubing in to tag top of cement plug. No fill up (never broke circulation when spotting this plug. Ran tubing in to 480', broke circulation with water. Spotted 200# of hulls on top of 4 1/2" casing stub at 516'. Pulled tubing back up to 416' and spotted 50 sx cement (had circulation while spotting plug). Pulled tubing out of hole. Shut down over night.

1/21/98 Ran tubing in and tagged top of cement at 325'. Pulled tubing up hole, leaving 95' of tubing in. Circulated 35 sx cement from 95' to surface inside of 8 5/8" surface pipe.

11 23 10 V 11  
8001 22 11  
BY AG  
10/11