

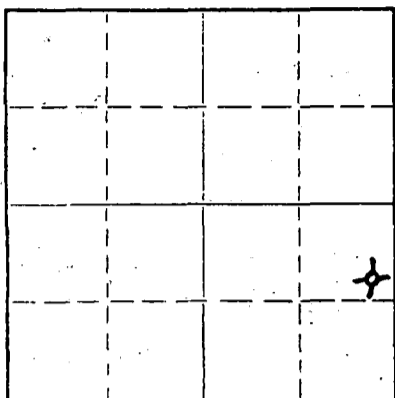
15-007-00461-0801

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Barber County, Sec. 27 Twp. 32S Rge. 15 (W)  
Location as "NE/CNW/SW" or footage from lines SE NE SE  
Lease Owner Champlin Petroleum Company  
Lease Name Baird Well No. 2  
Office Address P. O. Box 308, Ellinwood, Kansas 67526  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed August 17 19 46  
Application for plugging filed September 7 19 71  
Application for plugging approved September 8 19 71  
Plugging commenced October 12 19 71  
Plugging completed October 18 19 71  
Reason for abandonment of well or producing formation Non productive

If a producing well is abandoned, date of last production July 31 19 66  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. Russell Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 5282 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4" OD	480'	None
				5 1/2" OD	5026'	4091'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set plug at 4900' and run 5 sacks of cement from 4900' to 4870', filled with mud to 260', 10' rock bridge to 250', and run 5 yards of Ready Mix cement filling hole to bottom of cellar. Welded plate on top of 10 3/4".

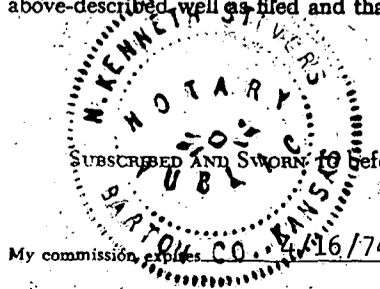
RECEIVED  
STATE CORPORATION COMMISSION  
OCT 27 1971  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Glenn & Smith Casing Pulling Company  
Address Ellinwood, Kansas 67526

STATE OF Kansas, COUNTY OF Barton, ss.  
J. W. Meyers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. Meyers, District Operations Manager  
P.O. Box 308, Ellinwood, Kansas 67526  
(Address)

SUBSCRIBED AND SWORN to before me this 25th day of October, 19 71



N. Kenneth Stivers Notary Public.


WELL RECORD

County Barber SEC. 27 TWP. 32S R00E15W  
 COMPANY OPERATING Champlin Refining Company  
 OFFICE ADDRESS Enid, Oklahoma  
 FARM NAME Baird WELL NO. 2  
 WELL LOCATED 660' West of East line &  
1650' North of South line  
 CHARACTER OF WELL Oil  
 DRILLING STARTED: 7/6/46 COMPLETED: 8/13/46

CASING RECORD

SIZE	WT.	THDS.	MAKE	FT.	IN.	AMOUNT PULLED	CEMENT
10 3/4"	OD	3 ga.	Spiral weld	480'			250 sax
5 1/2"	OD	14#	8 R	5025			150 Sax

RECEIVED  
 STATE CORPORATION COMMISSION  
 SEP 8 - 71  
 1971  
 CONSERVATION DIVISION  
 Wichita, Kansas

FORMATION RECORD

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Redbed & Sand	0	500	Lime	3650	3700
Redbed, lime shells	500	900	Shale & lime	3700	4305
Shale & lime Shells	900	1225	Hard lime	4305	4320
Shale & Shells	1225	1615	Lime & Shale	4320	4350
Anhydrite	1615	1685	Shale & lime streaks		
Anhydrite, shale & lime shells	1615	1685	chert	4350	4385
Gyp & Shale	1685	1945	Shale & lime	4385	4435
Shale & Lime Shells	1945	2090	Lime & chert	4435	4455
Lime	2090	2160	Lime	4455	4565
Shale & Lime	2160	2370	Lime & shale	4565	4500
Shale & Lime, sand	2370	2490	Lime & Shale	4615	4641
Sand & Lime	2490	2530	Lime	4641	4660
Shale, sand, & lime	2530	2580	Lime & Shale	4660	4745
Shale & Sand	2580	2690	Lime	4745	4830
Shale & Sandy lime	2690	2755	Lime & Shale	4830	4860
Shale & lime	2755	2800	Shale	4860	4885
Lime, sand & shale	2800	2860	Shale & Lime	4885	4935
Shale, Lime & Sand	2860	2970	Lime	4935	5005
Shale & Sandy lime	2970	3270	Hard Sandy Lime	5005	5020
Shale & Lime	3270	3330	Chert & Sand	5020	5030
Lime	3330	3380	Lime & Chert	5030	5055
Shale & Sandy lime	3380	3475	Lime	5055	5077
Shale & lime	3475	3545	Sand & Shale	5077	5115
Shale & sandy lime	3545	3650	Sand, chert & Shale	5115	5120
			Shale & pyrite	5120	5130
			Shale	5130	5160
			Shale & lime	5160	5235
			Sand & cherty lime	5235	5270
			Chert & Sandy lime	5270	5282T.D.

Subscribed and sworn to before me this  
 20th day of August 19 46

*[Signature]*  
 Notary Public

Superintendent  
*[Signature]*

My Commission Expires: Dec. 7, 1949

See other side for Formation Tops on this well.