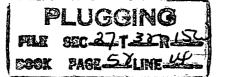
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mall or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

Other Asidems Dr. #555E. Enid. Oklehoms. Character of Well (completed on Ol. Gas or Dy thole) Oil & Gess Date well completed on Ol. Gas or Dy thole) Oil & Gess Date well completed on Ol. Gas or Dy thole) Oil & Gess Application for plugging glind December 20, 1950 Application for plugging approved Varbal December 22, 1950 Plugging commenced Dacember 22, 1955 Plugging commenced Dacember 22, 1955 Plugging commenced Dacember 22, 1955 Plugging completed Agent with Commenced Dacember 23, 1950 Plugging completed Agent with Commenced Dacember 23, 1950 Plugging completed Agent with Commenced Dacember 23, 1950 Plugging completed Agent with Commenced Dacember 24, 1951 Leasts with tenswell as abandonesd, date of last production Duly 11, 1951 Was permission chained from the Consurvation Division or its agents before plugging was commenced Tags Was permission Chained from the Consurvation Division or its agents before plugging was commenced Tags Was permission and was accommended from the Consurvation Division or its agents before plugging was commenced Tags Was permission Depth of Well 4903! Fee Bottom Total Depth of Well 4903! Fee CASING RECORD CASING RECORD CASING RECORD CASING RECORD Describe in detail the manner in which the well was plugged, indicating where the mod fluid was placed and the method or methods used in attractioning in into the bole. If comment or other plug were used, state the attracter of same and depth placed, from Methods and applications of the comment of the plugging of the comment of the plugging of the pl	800 Bitting Building Wichita, Kansas	Barb	er	Coi	inty. Sec 27	Twp 32s Rge	(E) 15 (W)
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My commission expires.	SUBSCRIBED AND SWORN TO before	e me this 17 t	h day of		iua ry	19.5	A CONTRACTOR
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CHAMPTIN REFINING COMPANY HIIDEBRAND #9

SW4-SE4-NE4 Sec. 27-TWP. 32S-Rge. J.5 W BARBER COUNTY: KANSAS

0' - 40' Sand 40' - 510' Sand & Red Bed 510! - 1050! Red Bed, Shale & Shells. 1720! Shale & Shells. 1480! 1905' Salt & Shells. 1965' Shale & Shells. 1720 1905! 2010! Lime & Shells. 1965! 2010 2080' Lime & Gyp. - 2185' Lime & Gyp. - 2220' Lime. 2080! 2185 2220' -2240 Cherty Lime. 2240!-- 2290! Lime. 22901 - 2345! Shale & Lime. 2345! 2410! Lime. 2465! Lime 2410' - 2465' Lime & Shale. 2465' - 2500' Lime & Chert. 2410' 2500! - 2545! Lime. 2545! - 2590! Lime & Shale. 2590! - 2630! Lime & Shale. 2630! - 2680! Lime & Shale. 2590 2680! - 2720! Lime & Shale. 2720! - 2755! Lime & Shale. 2755! - 2840! Shale. 2840! - 2920! Shale & Lime. 2840! - 2920! Shale 2920! - 3000! Shale. 3000! - 3070! Lime & Shale. - 3145 Lime & Shale. 30701 3240! Shale. 3145 3240 3285' Shale. 3370' Shale. 3285! - 3425! Time. 3370· 7 3465 Lime. 3560 Lime. 3610 Lime & Shale. 3425! 3465 3560 3610! 3640! Lime. 3670! Shaie & Lime. 3710! Shale & Lime. 3640 -3670 -3710! - 3760! Shale & Lime. - 3760! - 3805! Shale & Lime. 3805! - 3855! Shale & Lime. 3920! Shale & Lime. 3855! - 3990! 3920! Shale & Time. 3990 4 4015 Shale & Time. 4060 Time & Shale. 4015 4060 4075 Shale & Lime 4105! Shale & Jime. 4075! 4105 4165! Lime. 4165 4215! Lime. 4245! Lime. 42156 4295 Lime. 4330 Lime. 4395 Lime. 4245! 4295 4330! 4395! 4405 Lime. - 4455! Lime. 4405.5 4485! Lime. 4525! Lime. 4455 4485 4550! Lime. 4525! 4550! 4580 Lime. 4595! Shale. 4640! Shale & Lime. 4660! Shale & Lime. 4580! - 4595! 4595! - 4640! 4640! .4675' Lime & Shale. 4660! 4715! Lime & Shale. 4760! Lime & Shale. 4790! Shale. 4675! 4715 47,60% -4810! Snale & Lime. 4850! Shale & Lime. 47901 -4850! - 4870! Shale & Lime. 4870! - 4877! Chert & Lime. 4877! - 4903! Lime.

4903 - TOTAL DEPTH

