

15-007-01523-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

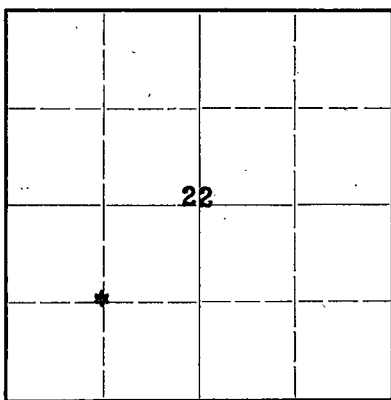
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

NORTH



Locate well correctly on above  
Section Plat

Barber County, Sec. 22 Twp. 30S Rge. (E) 13 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. CSW 1/2  
Lease Owner. Magnolia Petroleum Company  
Lease Name. D. S. Grigsby Well No. 1  
Office Address. RFD 1, Ellinwood, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed. June 17, 1945 19  
Application for plugging filed. June 17, 1945 by phone 19  
Application for plugging approved. June 17, 1945 " 19  
Plugging commenced. June 21, 1945 19  
Plugging completed. June 27, 1945 19  
Reason for abandonment of well or producing formation. Dry hole  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? yes

Name of Conservation Agent who supervised plugging of this well. W. H. Kerr  
Producing formation. none Depth to top. Bottom. Total Depth of Well. 4730 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi Lime	water	4351	4481	10-3/4"	585	none
Viola Lime	"	4481	4579	7" OD	4729	2808
Simpson Formation	"	4579	4680			
Arbuckle Lime	"	4680	4730			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

After setting 7" casing with rotary tools and moving in cable tools cement from setting casing was found at 4688.  
Perforated by Lane-Wells 4680-85, 4608-12, 4598-4602, no fluid. Set Lane-Wells plug in 7" casing at 4575. Perforated by Lane-Wells at 4475-84, 4484-92 and 4498-4561.  
Started plugging and dumped 5 sax cement with dump bailer from 4575 to 4550. Heavy mud from 4550 to 4340 with dump bailer.  
Shot 7" casing at 3763-3602-3509-3416-3300-3150-3149-3108-3078-3013-2952-2890-2858-2828-2810 came loose at 2810 and pulled out of hole.  
Filled with heavy mud from 4340 to 250' with dump bailer.  
Dumped 15 sax cement with dump bailer from 250 to 220'.  
Filled with heavy mud from 220 to 6' or base of cellar with dump bailer.  
Cemented top of 10-3/4" surface casing and base of cellar with 5 sax cement.  
Filled cellar with surface soil to ground level.

PLUGGING  
FILE REC 22 30 13 W  
BOOK PAGE 18 LINE 18

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Magnolia Petroleum Company  
Address RFD 1, Ellinwood, Kansas

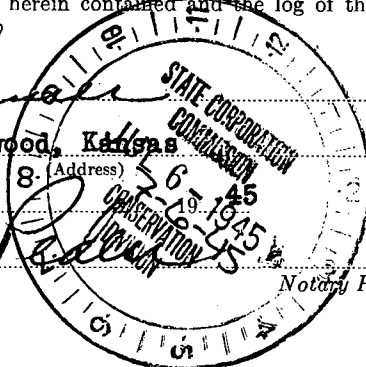
STATE OF KANSAS, COUNTY OF BARTON, ss.

RUSSEL CLYMER (employee of owner) or (conservationist) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Russel Clymer  
RFD 1, Ellinwood, Kansas  
8. (Address)

SUBSCRIBED AND SWORN to before me this 5 day of July

My commission expires October 13, 1945



Magnolia Petroleum Co.  
 D. S. Grigsby #1  
 OSW 22-30-13W.  
 Barber County, Kansas

Casing Record

Size	Put In	Pulled	Left In
10-3/4" OD	585	-	585 - Cem. 375 Saz
7" OD	4729	2808	1921 - Cem. 200 Saz

Surface clay	30	Shale & sand	4615
Clay & shells	240	sand	4658
shale & shells	355	shale	4681
red rock, shale & shells	495	lime	4730
shale & shells	585		
red bed & shells	1060	Top Mississippi Lime	4851
shale & shells	1835	Top Viola Lime	4481
lime	2035	Top Simpson sand	4579
lime & shale	2110	Top Antuokle	4680
lime	2490		
lime & shale	2560	TD - 4750	
lime & shale	2570		
lime	2610		
lime & shale	3080		
lime	3158		
lime & shale	3455		
lime	3500		
lime & shale	3695		
lime	3725		
shale	3728		
lime	3763		
lime & shale	3865		
lime	3885		
shale	3915		
lime	4035		
lime & shale	4099		
lime	4340		
shale & lime	4361		
cherty lime	4410		
lime	4420		
shale & lime	4447		
shale	4485		
lime	4531		
lime & chert	4559		
lime	4585		

**PLUGGING**  
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STATE CORPORATION  
 COMMISSION  
 JUL 9 - 1945  
 2-9-45  
 CONSERVATION  
 DIVISION