

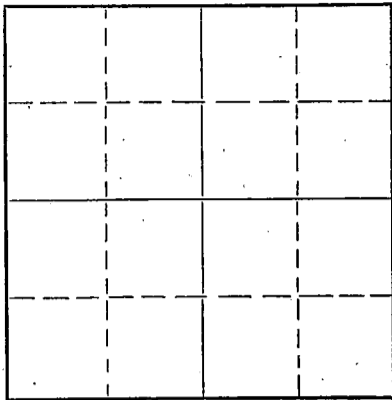
WELL PLUGGING RECORD

All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Pratt County, Sec. 26 Twp. 27 Rge. (E) 11 (W)

Location as "NE/CNW%SW%" or footage from lines NE SE SE  
Lease Owner Abe Stekoll Oil Company  
Lease Name Jacob Greider Well No. 2 /  
Office Address Box 944 Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced \_\_\_\_\_ 8 - 13 19 56  
Plugging completed \_\_\_\_\_ 8 - 21 19 56  
Reason for abandonment of well or producing formation \_\_\_\_\_

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO   | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|------|------|--------|------------|
|           |         | 0    | 400  | 13"  |        |            |
|           |         | 0    | 4120 | 7"   |        |            |
|           |         |      |      |      |        |            |
|           |         |      |      |      |        |            |
|           |         |      |      |      |        |            |
|           |         |      |      |      |        |            |
|           |         |      |      |      |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole - found plug @ 3522 - sanded to 3450 - dumped 5 sks cement - pulled 7" casing - squeezed well with 25 sks mud and 250 sks cement through surface.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 9 X 1956  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Company License # 236  
Address Box 569 Ellinwood, Kansas

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
A. M. STEKOLL (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

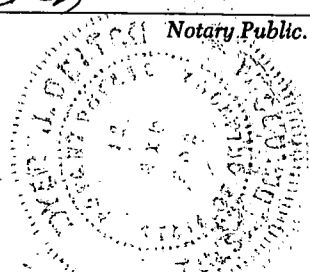
(Signature) A. M. Stekoll  
P. O. Box 944, Tulsa, Oklahoma  
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of October, 19 56

My commission expires 8-24-58

24-7368-S 3-53-20M

PLUGGING  
FILE SEC. 26 T. 27 R. 11W  
BOOK PAGE 81 LINE 2



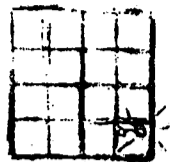
SINCLAIR PRAIRIE  
 J. Greider No. 1.

SEC. 26 T. 27 R. 11W  
 NE SE SE

DEEPENING RECORD

Total Depth. 4327' PB 4044'  
 Comm. 4-7-39 Comp. 5-7-39  
 Shot or Treated.  
 Contractor. Harbar Drlg. Co.  
 Issued. 12-13-47 Rotary 4079  
 Cable 4090

County. Pratt



CASING:  
 20" 79'  
 13" 385'  
 7" 4074'

Elevation.

Production. 23,100,000 gas

Figures Indicate Bottom of Formations.

sand & shells 79  
 sand 100  
 red rock 220  
 shale & sand 400  
 shale & shells 985  
 salt, shale, lime shells 1275  
 lime 1380  
 shale & brkn lime 1480  
 shale & lime 1555  
 lime 2220  
 shale 2235  
 lime brkn 2300  
 shale 2360  
 lime brkn 2440  
 shale & lime 2460  
 shale 2485  
 lime & shale 2502  
 lime brkn 2520  
 lime shells & shale 2535  
 shale & lime 2585  
 lime 2692  
 shale & lime 2705  
 shale 2720  
 shale & shells 2745  
 lime brkn 2758  
 shale & lime 2870  
 shale 2885  
 lime 2913  
 shale & lime shells 2920  
 lime 2981  
 lime brkn 3125  
 lime 3157  
 shale 3170  
 lime 3295  
 shale 3318  
 lime sdy 3333  
 lime 3375  
 lime brkn 3382  
 lime 3864  
 lime & shale 3874  
 lime 3886  
 shale & lime 3892  
 lime 3906  
 shale 3915  
 lime & shale 3956  
 shale & lime shells 4000  
 shale & lime 4050  
 shale 4075  
 chert & dolomite 4080  
 lime 4090  
 Total Depth.

Top Kansas City 3413  
 Top chat 3092  
 Top Viola 4072

DEEPENING RECORD

Comm. 4-1-47  
 Comp. 5-27-47  
 Pot. 23 BO 26% wtr.

lime 4090-4155  
 lime wh 4172  
 shale green 4180  
 shale green sdy 4188  
 sand 4217  
 shale sdy 4234  
 iron pyrite 4241  
 lime 4252  
 shale 4264  
 lime 4327

Total Depth.

P.B. 4044 Perf. & Acidified

Top Simpson 4188  
 Base Simpson 4217  
 Top Arbuckle 4270

Shot 20 Qts. 4256-62

3413  
 180  
 3593

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 STATE CORPORATION COMMISSION  
 OCT 9 X 1956  
 CONSERVATION DIVISION  
 Wichita, Kansas

Cored 4065-80  
 Shale drk 4065-73  
 Detrital Zone barren 4073-75  
 Chert dolomite 4075-80

**PLUGGING**  
 FILE SEC 35 T. 27 R. 11W  
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