

RECEIVED
 STATE CORPORATION COMMISSION

MAR 9 1983
 3-9-83
 CONSERVATION DIVISION
 Wichita, Kansas

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Pratt SEC. 22 TWP. 26S RGE. 12 X/W
 Location as in quarters or footage from lines:
 S.E. $\frac{1}{4}$ S.E. $\frac{1}{4}$ N.E. $\frac{1}{4}$

Lease Owner Petro Pak Corp.
 Lease Name Trimpe Well No. 1
 Office Address 1535 Grant/Suite 150/Denver, CO
 Character of Well (Completed as Oil, Gas or Dry Hole): Oil
 Date Well Completed 11/1/82
 Application for plugging filed 2/10/83
 Plugging commenced 2/15/83
 Plugging completed 2/24/83
 Reason for abandonment of well or producing formation Dry

Locate Well
 correctly on above
 Section Pratt.

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Tarbutton/Durant
 Producing formation _____ Depth to top _____ bottom _____ T.D. 4425

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	935	none
				4 1/2	4425	3393

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set. Plugged back at 4377

Sand from 4377 to 4150
4 sacks of cement with dump bailer from 4150 to 4120
Allied pumped to plug 3 sacks hull, 10 sacks jell, 50 sacks cement
10 sacks jell, 1 sack hull, drop plug, 125 sacks of cement
50-50 POZ, 4% jell, 3% c.c.
For top plug, Zimmerman & Buddy Metz on location

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Corp.

STATE OF Kansas COUNTY OF Barker, ss.
Elmer H. Margenstern (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) Elmer H. Margenstern
Medicine Hat, Wyo.
 (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of March, 1983

Jessie Hamilton
 Notary Public.

My Commission expires: April 4, 1986.

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

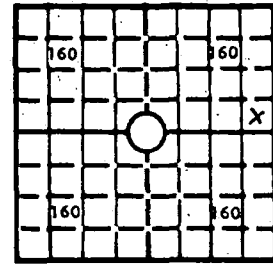
API No. 15 - 151 - 21819-0000
County Number

S. 22 T. 26S R. 12 W

Loc. SE 1/4 SE 1/4 NE 1/4

County Pratt

640 Acres
N



Locate well correctly
1884

Elev.: Gr.

1884

DF

KB 1890

Operator
Petro-Pak Corporation

Address
818 17th Street, Suite 504, Denver, Colorado 80202

Well No. 1 Lease Name Trimpe

Footage Location
2310 feet from (N) line 330 feet from (E) line

Principal Contractor Linc Drilling Company Geologist Bobby J. Beard

Spud Date 1/05/82 Date Completed 11/01/82 Total Depth 4420 Ft. P.B.T.D. 4377

Directional Deviation None Oil and/or Gas Purchaser Inland Crude

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8	24.0	935	Class G	500	2% gel 3% CaCl2
	7-7/8	4 1/2	9.5	4425	60-40 Poz	225	10% Salt 0.75% FRA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			SEE ATTACHED		
Size	Setting depth	Packer set at			
2-3/8	4362	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SEE ATTACHED	

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FEB 11 1983

2-11-83
WICHITA, KANSAS

INITIAL PRODUCTION

Date of first production November 1, 1982 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS
Oil 0 bbls. Gas 0 MCF Water 40 bbls. Gas-oil ratio 0 CFPB

Disposition of gas (vented, used on lease or sold) Pump Engine Fuel and Vented Producing interval(s) Viola, 4194-98

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Petro-Pak Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Trimpe

0000-11815

Oil

S 22 T 26 S R 12 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 Times: 30 - 50 - 50 - 90 IFP 79 - 102 FFP Clock Stopped ISIP 1271 FSIP Clock Stopped Recovery: 390' Gas in Pipe 80' Slightly oil & gas cut mud 180' Oil & gas cut mud 30' Oil & gas cut watery mud 60' Slighty oil & gas cut muddy water	3694	3720	Heebner Lansing Base Ks. City Miss. Congl. Miss. Lime Kindorhook Viola Simpson Arbuckle	3468 3674 3990 4059 4096 4166 4190 4290 4376
DST No. 2 Times: 30 - 60 - 60 - 90 IFP 70 - 91 FFP 126 - 161 ISIP 1055 FSIP 958 Recovery: 270' Gas in Pipe 270' Heavy oil & gas cut mud 60' Oil & gas cut watery mud 60' Oil & gas cut muddy water	3820	3866		
DST No. 3 Times: 30 - 60 - 60 - 90 IFP 55 - 55 FFP 46 - 50 ISIP 67 FSIP 83 Recovery: 95' Drilling mud	3910	3965		
DST No. 4 Times: 30 - 60 - 60 - 90 IFP 553 - 1144 FFP 1388 - 1417 ISIP 1417 FSIP 1421 Recovery: 350' Gas cut muddy water 2400' Gassy salt water	4025	4070		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Kenneth A. Miller
SignatureVice - President
TitleJanuary 27, 1983
Date