

15-151-10682-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

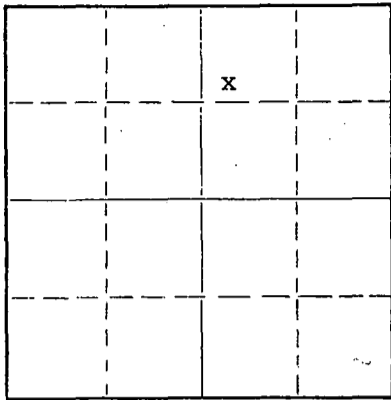
Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 28 Twp 26S Rge. (E) 12 (W)

Location as "NE/CNW%SW%" or footage from lines SW NW NE  
Lease Owner Pan American Petroleum Corporation  
Lease Name Gertrude Hall Well No. 2  
Office Address Box 432, Liberal, Kansas 67901  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 6-20 19 44  
Application for plugging filed 2-7 19 69  
Application for plugging approved 2-11 19 69  
Plugging commenced 2-12 19 69  
Plugging completed 3-18 19 69  
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production January 19 68  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. J. Warren  
Producing formation Simpson Depth to top 4212 Bottom 4218 Total Depth of Well 4298 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Oil	3688	3977	8-5/8"	863	0
Simpson	Oil	4212	4218	5-1/2"	4298	2001
Arbuckle	Oil	4288	4298			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Heavy Mud	4265-3680
5 Sacks Cement	3680-3650
Heavy Mud	3650-1100
100 Sacks Cement	1100- 800
Heavy Mud	800- 150
50 Sacks Cement	150-Base of Cellar

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 25 1969  
CONSERVATION DIVISION  
Wichita, Kansas

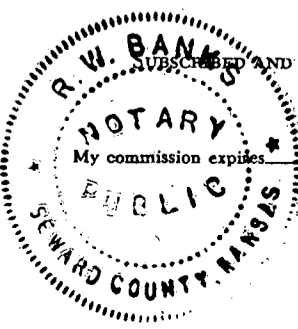
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.  
Address Box 156, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF SEWARD, ss.  
\_\_\_\_\_(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. PARSONS  
Box 432, Liberal, Kansas 67901  
(Address)

SUBSCRIBED AND SWORN TO before me this 24 day of March, 19 69



Rud Banks  
Notary Public.

15-151-10682-0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly with section number 28.

LOCATE WELL CORRECTLY

LEASE Cortrudo Hall WELL NO. 2  
LOCATION OF WELL: 990 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 2310 FT.  
 EAST  WEST OF THE  EAST  WEST LINE OF THE 110 1/4. 110 1/4. 110 1/4.  
OF SECTION 28 TOWNSHIP 26  NORTH  SOUTH, RANGE 12  EAST  WEST.  
Pratt COUNTY Kansas STATE

ELEVATION: D. Floor 1915'

RECOMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

Work COMMENCED 5-7- 19 52 COMPLETED 5-24- 19 52

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 1674, Oklahoma City, Okla.

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Row 1: Simon, 4385, 4287, 4, 5, 6

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row 1: 1, 3, 2, 4

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, THREDS, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT (TOP, BOTTOM), MAKE AND TYPE. Content: (See original Well Record)

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD (CABLE TOOLS)

Table with columns: SIZE, WHERE SET (FEET, SACKS), CEMENT (BRAND, TYPE), METHOD, FINAL PRESS, METHOD, RESULTS. Content: (See original Well Record)

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 2533 Barrels of oil per day

WATER 0 BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 27th DAY OF June

MY COMMISSION EXPIRES May 2, 1953

John E. Donovan Field Supt.  
NOTARY PUBLIC

RECEIVED STATE CORPORATION COMMISSION MAR 25 1969 CONSERVATION DIVISION Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

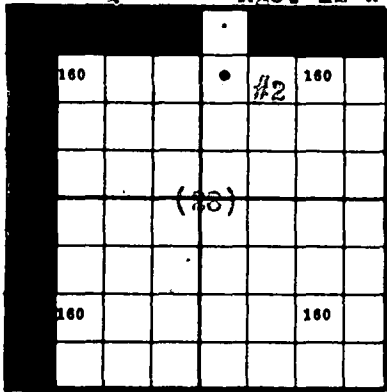
FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Total Depth		4298			
Previous PB Depth		4265			
<p>Ran Gamma Ray Neutron Logs</p> <p>Set 5 1/2" Bridging Plug @ Halliburton pressured up to test plug, unable to retain pressure. Ran Dowell Spinner Survey, found casing leak @ 163' from surface. Ran tubing with packer to use as back up, unscrewed casing @ 768' and pulled to leak, replaced bad casing and reran</p>		4265			
Perforated zone w/24 1-2 shots	4212	4218			
Ran tubing w/packer set @ Snubbed off fluid to test		4180			
<p>Test:</p> <p>5 Hour Flowing, 12 BOFH, no water, corr. gravity 97.5</p>					
<p>Test:</p> <p>6 Hour Flowing, 13.9 BOFH, no water</p>					
<p>Ran tubing and hydrafraced w/ 1600 gal. Kerosene and 500# Gel.</p> <p>Max. Pressure - 2900#</p> <p>Min. Pressure - 1900#</p>					
<p>Test:</p> <p>3 Hour Flowing 41 BOFH, no water, through a 1/4" choke</p>					
<p>Potential</p> <p>Flowing drawdown 2533 BOFD, no water. Allowable 25 BOFD</p>					
<p>Recompleted as Simpson Producer, Zone Plugged Back Depth</p>	4212	4218 4265			
<p>Work Commenced - 5-7-52</p> <p>Work Completed - 5-26-52</p> <p>Well Completed - 6-17-52</p>					

640 Acres

N Rco. 12-W

STANOLIND OIL AND GAS COMPANY

WELL RECORD



Locate Well Correctly

COUNTY Pratt, SEC. 28, TWP. 26-S, RGE. 12-W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 Twp. OFFICE ADDRESS Box 591; Tulsa, Oklahoma  
 FARM NAME Gertrude Hall WELL NO. 2  
 DRILLING STARTED May 23 19 44, DRILLING FINISHED June 17 19 44  
 WELL LOCATED SW 1/4 NW 1/4 NE 1/4 1650 ft. North of South  
 Line and 330 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1915' GROUND 1912' 2"  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Lansing	3670		4 Top Arbuckle	4287	
2 Top Viola	4139		5		
3 Top Simpson	4185		6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
8 5/8" OD	32#	8 V	Usod	854	8	(Thds. off)		Landed at		863' 3"
5 1/2" OD	14#	8 R	Youngstown	4285	8	(Thds. off)		Landed at		4288' 8"

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8" OD	861	8	300	Rod Ring	Common	HOWCO			
5 1/2" OD	4314	8	110	Ideal		HOWCO			

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from 0 feet to 4298 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_  
 Cable tools were used from Drilled plug and cleaned out hole feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_

Type Rig Contractor's Rig

PRODUCTION DATA

Production first 17 hours \_\_\_\_\_ 346 bbls. Gravity \_\_\_\_\_ 40, Emulsion \_\_\_\_\_ 0 per cent., Water \_\_\_\_\_ 0 per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature] Field Sup't.  
 Name and Title

Subscribed and sworn to before me this the 17 day of July, 19 44

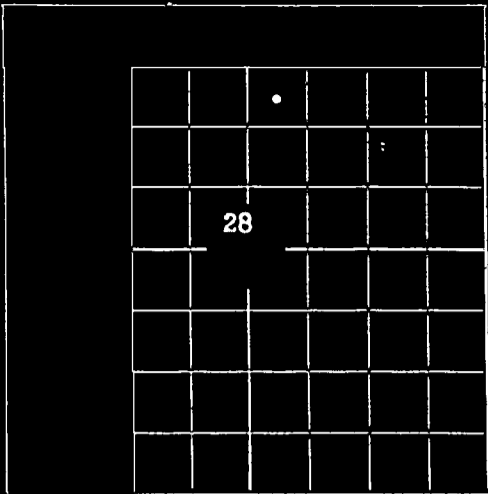
My commission expires My Commission Expires Dec. 20, 1947

[Signature]  
 Notary Public.

STANOLIND OIL AND GAS COMPANY  
WELL RECORD

TWP. 26 S  
N OR S

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)



LEASE G. Hall WELL NO. 2  
LOCATION OF WELL: 330 FT.  NORTH  SOUTH OF THE  NORTH LINE AND 330 FT.  
 EAST  WEST OF THE  EAST LINE OF THE SW 1/4. NW 1/4. NE 1/4.  
OF SECTION 28 TOWNSHIP 26  NORTH 12  SOUTH. RANGE 12  EAST  WEST.

W Pratt Kansas  
COUNTY STATE  
E OR W

ELEVATION: 1915 Derrick Floor  
COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

Workover 7-27 1945 COMMENCED COMPLETED 8-4 1945

OPERATING COMPANY Stanolind Oil & Gas Company ADDRESS Box 591, Tulsa, 2, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Top Lansing	3670		4 Top Arbuckle	4287	
2 Top Viola	4139		5		
3 Top Simpson	4185		6		

WATER SANDS

NAME	FROM	TO	Water Level	NAME	FROM	TO	Water Level
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

\_\_\_\_\_ WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET. AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET. AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24 HOUR PRODUCTION OR POTENTIAL TEST. 6 hr. test - 12 bbl. oil - no water

\_\_\_\_\_ WATER \_\_\_\_\_ BBL'S.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS THE 9th DAY OF October 1945  
MY COMMISSION EXPIRES Dec 29, 1947  
W.C. Robinson NOTARY PUBLIC  
Ed Lept NAME AND TITLE