

For KCC Use: Effective Date08/18/2014	Kansas Corporation Commis Oil & Gas Conservation Division		
District # 3 SGA? XYes No	NOTICE OF INTENT TO DRI		

1218437

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	08/19/2014		Spot Description	
. ,		day year	SE NE SW Sec 4 Twp 18	
OPERATOR. License# Name <sup>.</sup> _ Altavista Energy, li Address 14595 K-33 Hig			/ <u>825</u> feet from	N / X S Line of Section E / W Line of Section
Address 2 <sup>·</sup> PO BOX 128  City: WELLSVILLE  Contact Person Phil Frich		Zıp. <u>66092</u> +	County	
Phone: 785-883-4057			Lease Name East Goetz Field Name. Paola-Rantoul	Well #: A-20
CONTRACTOR: License# Name			ls this a Prorated / Spaced Field? Target Formation(s) _Squirrel	Yes No
Operator Well Name	age Pool Ext osal Wildcat of Holes Other I information as follows.	Type Equipment.  Mud Rotary XAir Rotary Cable	Projected Total Depth: 700	feet MSL  Yes No  Yes No  Yes No  Received  ISAS CORPORATION COMMISSION  OCT 20 2014
Directional, Deviated or Ho		Yes	Water Source for Drilling Operations:  NoWellOther  DWR Permit #:	CONSERVATION DIVISION WICHITA, KS
Bottom Hole Location: KCC DKT #			(Note: Apply for Permit with DWI	R ☐ Yes ☒ No
	•		AFFIDAVIT	

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A 55 et seq It is agreed that the following minimum requirements will be met:

- 1 Notify the appropriate district office prior to spudding of well,
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5 The appropriate district office will be notified before well is either plugged or production casing is cemented in,
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

For KCC Use ONLY API # 15 - 15-121-30576-00-00				
Conductor pipe required0  Minimum surface pipe required20  Approved by,Rick Hestermann 08/13/20	feet per ALT. 🔲 I 🔀 II			
This authorization expires: _08/13/2015 (This authorization void if drilling not started within 12 months of approval date.)				
Spud date Agent				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill,
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date:
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry,
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water
- If well will not be drilled or permit has expired (See authorized expiration date) please check the box below and return to the address below.

Ж	Well will not be drilled or Perm	it Expired	Date	10	15	114
43	Well will not be drilled or Perm Signature of Operator or Agent	Minn	1 Pin	_		